



CHT GD-20 vector control inverter OPERATION MANUAL



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1 Safety precautions

Please read this manual carefully and follow all safety precautions before moving, installing, operating and servicing the inverter. If ignored, physical injury or death may occur, or damage may occur to the devices.

If any physical injury or death or damage to the devices occurs due to neglect of the safety precautions in the manual, our company will not be responsible for any damages and we are not legally bound in any manner.

1.1 Safety definition

Danger:	Serious physical injury or even death may occur if related requirements are not followed		
Warning:	Physical injury or damage to the devices may occur if related requirements are not followed		
Note:	Physical hurt may occur if related requirements are not followed		
Qualified electricians:	People working on the device should take part in professional electrical and safety training, receive the certification and be familiar with all steps and requirements of installing, commissioning, operating and maintaining the device to avoid any emergency.		

1.2 Warning symbols

Warnings caution you about conditions which can result in serious injury or death and/or damage to the equipment, and advice on how to avoid the danger. Following warning symbols are used in this manual:

Symbols	Name	Instruction	Abbreviation
A Danger	Danger	Serious physical injury or even death may occur if related requirements are not followed	A
Warning Warning		Physical injury or damage to the devices may occur if related requirements are not followed	
No touch Electrostatic discharge		Damage to the PCBA board may occur if related requirements are not followed	
Hot sides	Hot sides	Sides of the device may become hot. Do not touch.	
Note	Note	Physical hurt may occur if related requirements are not followed	Note

1.3 Safety guide					
 Only qualified electricians are allowed to operate on the inverte 			ed to operate on the inverter.		
	♦	Do not car	Do not carry out any wiring, inspection or component replacement when		
		the power	supply is applied. E	Ensure all input power supply is	
		disconnect	ed before wiring and che	ecking and always wait for at least the	
		time desigi	nated on the inverter or	until the DC bus voltage is less than	
1		36V. The ta	ble below describes the	waiting time:	
		Inv	erter module	Minimum waiting time	
		1PH 230V	0.4kW-2.2kW	5 minutes	
		3PH 230V	0.4kW-7.5kW	5 minutes	
		3PH 400V	0.75kW-110kW	5 minutes	
	\$	Do not refit the inverter unless authorized; otherwise, fire, electric shock or other injury may occur.			
	♦ The base of the radiator may become hot during running. Do not touch to				
	avoid hurt.				
	♦ The electrical parts and components inside the inverter are electrostatic.				
E.	Take measurements to avoid electrostatic discharge during related operation.				

1.3.1 Delivery and installation

Please install the inverter on fire-retardant material and keep the inverter		
away from combustible materials.		
♦ Connect the braking optional parts (brake resistors, brake units or		
feedback units) according to the wiring diagram.		
♦ Do not operate on the inverter if there is any damage or components		
loss to the inverter.		
♦ Do not touch the inverter with wet items or body; otherwise, electric		
shock may occur.		

Note:

- Select appropriate moving and installing tools to ensure a safe and normal running of the inverter and avoid physical injury or death. For physical safety, the erector should take some mechanical protective measurements, such as wearing exposure shoes and working uniforms.
- Ensure to avoid physical shock or vibration during delivery and installation.
- ♦ Do not carry the inverter by its cover. The cover may fall off.
- ♦ Install away from children and other public places.
- The inverter cannot meet the requirements of low voltage protection in IEC61800-5-1 if the altitude of installation site is above 2000m.
- The leakage current of the inverter may be above 3.5mA during operation. Ground properly and ensure the grounding resistor is less than 10Ω. The conductivity of PE grounding conductor is the same as that of the phase conductor (with the same cross sectional area).
- + R, S and T are the input terminals of the power supply, while U, V and W are the motor

terminals. Please connect the input power cables and motor cables properly; otherwise, the damage to the inverter may occur.

1.3.2 Commissioning and running

Note:

- ♦ Do not switch on or off the input power supply of the inverter frequently.
- For inverters that have been stored for a long time, set the capacitance and carry out inspection and pilot run on the inverter before use.
- ♦ Close the front cover before running; otherwise, electric shock may occur.

1.3.3 Maintenance and component replacement

		\diamond Only well-trained and qualified professionals are allowed to carry out
		maintenance, inspection, and component replacement on the inverter.
		Disconnect all the power sources applied to the inverter before terminal
	A	wiring, and wait for at least the time designated on the inverter after
	<u> </u>	disconnecting the power sources.
		♦ Take measures to prevent screws, cables and other conductive matters
		from falling into the inverter during maintenance and component
		replacement.

Note:

- Select proper torque to tighten screws.
- Keep the inverter and its parts and components away from combustible materials during maintenance and component replacement.
- Do not carry out insulation voltage-endurance test on the inverter, or measure the control circuits of the inverter with megameters.

1.3.4 What to do after scrapping

\wedge	$\diamond~$ The heavy metals inside the inverter should be treated as industrial effluent.
Ŕ	 When the life cycle ends, the product should enter the recycling system. Dispose of it separately at an appropriate collection point instead of
	placing it in the normal waste stream.

2 Product overview

2.1 Precautions for quick application

2.1.1 Unpacking inspection

Check the following items after receiving the product.

- 1. Whether the packing box is damaged or dampened.
- 2. Whether the model identifier on the exterior surface of the packing box is consistent with the purchased model.
- 3. Whether the interior surface of the packing box is abnormal, for example, in wet condition, or whether the enclosure of the product is damaged or cracked.
- 4. Whether the nameplate of the product is consistent with the model identifier on the exterior surface of the packing box.
- Whether the accessories (including the user manual and control keypad) inside the packing box are complete.

If any of the problems described in the check items are found, contact the local dealer or our company.

2.1.2 Application confirmation

Confirm the following items before using the inverter.

- Mechanical type of the load to be drived by the inverter. Check whether the inverter will be overloaded in actual operation and whether the power level needs to be raised.
- 2. Whether the actual running current of the to-be-loaded motor is lower than the rated current of the inverter.
- Whether control precision implemented by the inverter meets the requirement of the actual load.
- 4. Whether the grid voltage is consistent with the rated voltage of the inverter.

2.1.3 Environment confirmation

Check the following items before you install and use the inverter.

- Whether the ambient temperature in the application is higher than 40°C. If yes, derate the machine by 1% for every increased 1°C. Do not use the inverter in environments where the temperature is higher than 50°C.
- Note: If the inverter is installed in a cabinet, the ambient temperature is the air temperature inside the cabinet.
- Whether the ambient temperature in application is lower than -10°C. If yes, configure a heating device.
- Note: If the inverter is installed in a cabinet, the ambient temperature is the air temperature inside the cabinet.

- 5. Whether the altitude on the site is higher than 1000 m. If yes, derate the machine by 1% for every increased 100 m.
- Whether the ambient humidity is higher than 90% or condensation occurs. If yes, take extra protective measures.
- Whether there is direct sunlight or biological invasion in the application environment. If yes, take extra protective measures.
- Whether there is dust or inflammable and explosive gas in the application environment. If yes, take extra protective measures.

2.1.4 Installation confirmation

Check the following items after the installation of the inverter is complete.

- 1. Whether the input power cables and motor cables meet the current-carrying capacity requirements of the actual load.
- 2. Whether the peripheral accessories are correctly selected and properly installed, and whether the installation cables meet the current-carrying capacity requirements of the accessories, including the input reactor, input filter, output reactor, output filter, DC reactor, brake unit, and brake resistor.
- Whether the inverter is installed on non-flammable materials, and whether its heat-emitting accessories (such as reactor and brake resistor) are kept away from inflammable materials.
- 4. Whether all the control cables are wired separately from power cables, and whether electromagnetic compatibility (EMC) specification requirements are taken into full account during the wiring.
- 5. Whether all the grounding systems are properly grounded according to the requirements of the inverter.
- Whether all the installation spacings of the inverter meet the requirements stated in the manual.
- 7. Whether the installation of the inverter meets the requirements stated in the manual.
- Check that the external connection terminals are tightly fastened and whether the torque meets the requirements.
- 9. Whether screws, cables, or other conductive items drop into the inverter. If yes, take them out.

2.1.5 Basic commissioning

Complete the basic commissioning as follows before using the inverter.

- Perform autotuning if required. Remove the motor load, if possible, to perform dynamic parameter autotuning; and if the load cannot be removed, you can perform static autotuning.
- 2. Adjust the ACC/DEC time according to the actual operation conditions of the load.
- 3. Perform commissioning on the machine in jogging mode and check whether the

rotating direction of the motor meets the requirement. If no, exchange the wires of any two phases of the motor to change the running direction of the motor.

4. Set all control parameters and then run the machine.

2.2 Product specifications

Function		Specification
		AC 1PH 230V(-15%) – 240V(+10%)
Power input	Input voltage (V)	AC 3PH 230V(-15%) – 240V(+10%)
		AC 3PH 400V(-15%) – 440V(+10%)
	Input current (A)	Refer to section 2.5 "Rated specifications".
	Input frequency (Hz)	50Hz or 60Hz; Allowed range: 47 – 63Hz
	Output voltage (V)	0 – input voltage
Power output	Output current (A)	Refer to section 2.5 "Rated specifications".
Power output	Output power (kW)	Refer to section 2.5 "Rated specifications".
	Output frequency (Hz)	0 – 400Hz
	Control mode	SVPWM, SVC
	Motor	Asynchronous motor
	Adjustable-speed ratio	Asynchronous motor 1:100 (SVC)
	Speed control accuracy	±0.2% (SVC)
Technical	Speed fluctuation	± 0.3% (SVC)
control	Torque response	<20ms (SVC)
feature	Torque control accuracy	10%
	Starting torque	0. 5Hz/150% (SVC)
		150% of rated current: 1 minute
	Overload capability	180% of rated current: 10 seconds
		200% of rated current: 1 second
		Digital setting, analog setting, pulse frequency
	Frequency setting	setting, multi-step speed running setting, simple
	method	PLC setting, PID setting, MODBUS communication
	mounou	setting
Running		Shift between the set combination and set channel.
control	Auto-adjustment of the	Keep a stable voltage automatically when the grid
feature	voltage	voltage transients
		Provide comprehensive fault protection functions:
	Fault protection	overcurrent, overvoltage, undervoltage,
		overheating, phase loss and overload, etc.
	Start after speed tracking	Smoothing starting for running motor
Peripheral	Analog input	1 (Al2) 0 – 10V/0 – 20mA and 1 (Al3) -10 – 10V
interface	Analog output	2 (AO1, AO2) 0 – 10V/0 – 20mA.

Function		Specification
		* AO2 output only available on GD20-EU >2.2kW
	Digital input	4 common inputs, the max. frequency: 1kHz;
		1 high speed input, the max. frequency: 50kHz
	Digital output	1 Y1 terminal output
		2 programmable relay outputs
		RO1A NO, RO1B NC, RO1C common terminal
	Relay output	RO2A NO, RO2B NC, RO2C common terminal
		Contact capacity: 3A/AC250V
		*Relay 2 output only available on GD20-EU > 2.2kW
	DC reactor	Standard embedded DC reactor for the inverters (≥18.5kW)
	Installation mode	Wall and rail installation of the inverters (single phase 230V/three phase 400V, ≤2.2KW and three phase 230V, ≤0.75KW) Wall and flange installation of the inverters (three phase 400V, ≥4KW and three phase 230V, ≥1.5KW)
	Brake unit	Standard for the inverters≤37kW and optional for the inverters within 45 – 110kW
Others	EMI filter	3PH 400V 4kW and above/3PH 230V 1.5kW and above can comply with IEC61800-3 class C3, others can meet requirements of IEC61800-3 class C3 by installing external filter (optional). This series of products can comply with IEC61800-3 class C2 by installing external filter (optional).
	Ambient temperature	-10 to 50°C, derate 1% for every increased 1°C when the temperature is higher than 40°C
In	Altitude	Below 1000m. If the elevation is above 1000m, derate 1% for every additional 100m.
	Ingress protection (IP) rating	IP20 Note: The inverter with plastic casing should be installed in metal distribution cabinet which conforms to IP20 and the top of which conforms to IP3X.
	Pollution level	Level 2
	Safety regulation	Comply with CE requirements
	Cooling	Air cooling

2.3 Name plate

invt	◎ (€ <u>ጃ</u>
Model: GD20-1R5G-S2-EU	IP20
Power(Output): 1.5kW	
Input: AC 1PH 220V(-15%)-240V(+1	0%) 15.7A 47Hz-63Hz
Output: AC 3PH 0V-Uinput 7.5A 0H	z-400Hz
S/N:	Made in China

Figure 2-1 Name plate

Note: This is the example for the standard products. The CE/TUV/IP20 will be marked according to the actual condition

2.4 Type designation key

The type designation contains information on the inverter. Users can find the type designation on the type designation label attached to the inverter or the name plate.

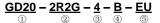


Figure 2-2 Product type

Key	No.	Description	Detailed description	
Product abbreviation	1	Abbreviation for product series	GD20: GD20 is short for Goodrive20	
Rated power	2	Power range + load type	055: 55kW; G — Constant torque load	
Voltage degree	3	Voltage degree	S2: 1PH 220V (-15%)V – 240V (+10%) ee 2: 3PH 220V (-15%)V – 240V (+10%) 4. 3PH 380V (-15%)V – 440V (+10%)	
Additional remark 1	4	Built-in brake unit	Null: Built-in brake unit is included in standard configuration for models ≤ 37kW -B Built-in brake unit is optional for models ≥ 45kW, -B is its built-in brake unit model	
Additional remark 2	5		EU: Built-in safe torque off function	

2.5 Rated specifications

Model	Voltage degree	Rated output power (kW)	Rated input current (A)	Rated output current (A)	STO function
GD20-0R4G-S2-EU		0.4	6.5	2.5	
GD20-0R7G-S2-EU	Single	0.75	9.3	4.2	
GD20-1R5G-S2-EU	phase 230V	1.5	15.7	7.5	Class SIL2
GD20-2R2G-S2-EU		2.2	24	10	PLd CAT.3
GD20-0R4G-2-EU		0.4	3.7	2.5	
GD20-0R7G-2-EU		0.75	5	4.2	
GD20-1R5G-2-EU	Three phase	1.5	7.7	7.5	
GD20-2R2G-2-EU	230V	2.2	11	10	Class SIL3
GD20-004G-2-EU	2300	4	17	16	PLe CAT.3
GD20-5R5G-2-EU		5.5	21	20	FLE CALS
GD20-7R5G-2-EU		7.5	31	30	
GD20-0R7G-4-EU		0.75	3.4	2.5	Class SIL2
GD20-1R5G-4-EU		1.5	5.0	4.2	PLd CAT.3
GD20-2R2G-4-EU		2.2	5.8	5.5	PLU CAT.5
GD20-004G-4-EU		4	13.5	9.5	
GD20-5R5G-4-EU		5.5	19.5	14	
GD20-7R5G-4-EU		7.5	25	18.5	
GD20-011G-4-EU		11	32	25	
GD20-015G-4-EU		15	40	32	
GD20-018G-4-EU		18.5	47	38	
GD20-022G-4-EU		22	51	45	
GD20-030G-4-EU	Three phase	30	70	60	
GD20-037G-4-EU	400V	37	80	75	
GD20-045G-4-EU		45	98	92	Class SIL3 PLe CAT.3
GD20-045G-4-B-EU		45	98	92	PLe CAL3
GD20-055G-4-EU		55	128	115	
GD20-055G-4-B-EU		55	128	115	
GD20-075G-4-EU		75	139	150	
GD20-075G-4-B-EU		75	139	150	
GD20-090G-4-EU		90	168	180	
GD20-090G-4-B-EU	1	90	168	180	1
GD20-110G-4-EU	1	110	201	215	
GD20-110G-4-B-EU		110	201	215	

2.6 Structure diagram

Below is the layout figure of the inverter (Three phase 400V, ≤2.2kW) (take the inverter of 0.75kW as the example).

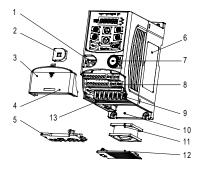


Figure 2-3 Product structure (3PH 400V, ≤2.2kW)

No.	Name	Description			
1	External keypad port	Connect the external keypad			
2	Port cover	Protect the external keypad port			
3	Cover	Protect the internal parts and components			
4	Hole for the sliding cover	Fix the sliding cover			
5	Trunking board	Protect the inner components and fix the cables of the main circuit			
6	Name plate	See section 2.3 "Name plate" for details.			
7	Potentiometer knob	Refer to chapter 4 "Keypad operation procedure".			
8	Control terminals	See chapter 3 "Installation guide" for details.			
9	Main circuit terminals	See chapter 3 "Installation guide" for details.			
10	Screw hole	Fix the fan cover and fan.			
11	Cooling fan	See chapter 6 "Fault tracking" for details.			
12	Fan cover	Protect the fan			
13	13 Bar code The same as the bar code on the name plate Note: The bar code is on the middle shell which is under the cover				
	Note: In above figure, the screws at 4 and 10 are provided with packaging and specific installation depends on the requirements of customers.				

Below is the layout figure of the inverter (Three phase 400V, ≥4kW) (take the inverter of

4kW as the example).

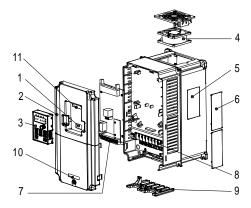


Figure 2-3 Product structure (Three phase 400V, ≥4kW)

No.	Name	Description
1	External keypad port	Connect the external keypad
2	Cover	Protect the internal parts and components
3	Keypad	Refer to chapter 4 "Keypad operation procedure".
4	Cooling fan	See chapter 6 "Fault tracking" for details
5	Name plate	See 2.3 "Name plate" for details.
6	Cover for the heat emission hole	Optional, enhancement of the protective degree. It is necessary to derate the inverter because the internal temperature is increasing
7	Control terminals	See chapter 3 "Installation guide" for details.
8	Main circuit terminals	See chapter 3 "Installation guide" for details.
9	The cable entry of the main circuit	Fix the cables
10	Simple name plate	Refer to section 2.4 "Type designation key".
11	Bar code	The same as the bar code on the name plate Note: The bar code is on the middle shell which is under the cover

3 Installation guide

The chapter describes the mechanical installation and electric installation.

	 Only qualified electricians are allowed to carry out what described in this chapter. Please operate as the instructions in chapter 1 "Safety precautions". Ignoring these safety precautions may cause physical injury or death or damage to the devices. Ensure the power supply of the inverter is disconnected during the operation. Wait for at least the time designated after the disconnection if the power supply is applied. The installation and design of the inverter should be complied with the requirement of the local laws and regulations in the installation site. If the installation infringes the requirement, our company will exempt from any responsibility. Additionally, if users do not comply with the suggestion, some damage beyond the assured maintenance range may occur.
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3.1 Mechanical installation

3.1.1 Installation environment

The installation environment is the safeguard for a full performance and long-term stable functions of the inverter. Check the installation environment as follows:

Environment	Conditions
Installation site	Indoor
Environment temperature	-10°C to +50°C, and the temperature changing rate is less than 0.5°C/minute. If the ambient temperature of the inverter is above 40°C, derate 1% for every additional 1°C. It is not recommended to use the inverter if the ambient temperature is above 50°C. In order to improve the reliability of the device, do not use the inverter if the ambient temperature changes frequently. Please provide cooling fan or air conditioner to control the internal ambient temperature below the required one if the inverter is used in a closed space such as in the control cabinet. When the temperature is too low, if the inverter needs to restart to run after a long stop, it is necessary to provide an external heating device to increase the internal temperature; otherwise, damage to the devices may occur.
Humidity	RH≤90% No condensation is allowed.
Storage	-40°C to +70°C, and the temperature changing rate is less than 1°C/minute.

Environment	Conditions				
temperature					
Running environment condition	 The installation site of the inverter should fulfill the following requirements. a) Away from the electromagnetic radiation source; b) Away from contaminative air, such as corrosive gas, oil mist and fiammable gas; c) Foreign objects, such as metal power, dust, oil, water cannot fall into the inverter (do not install the inverter on the flammable materials such as wood); d) Away from direct sunlight, oil mist, steam and vibration environment. 				
Altitude	Below 1000m; If the altitude is above 1000m, derate 1% for every additional 100m.				
Vibration	≤ 5.8m/s ² (0.6g)				
Installation direction	The inverter should be installed on an upright position to ensure sufficient cooling effect.				

Note:

- Goodrive20-EU series inverters should be installed in a clean and ventilated environment according to enclosure classification.
- Cooling air must be clean, free from corrosive materials and electrically conductive dust.

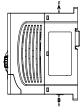
3.1.2 Installation direction

The inverter may be installed on the wall or in a cabinet.

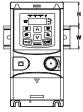
The inverter needs be installed in the vertical position. Check the installation site according to the requirements below. Refer to *Appendix B Dimension Drawings* for details.

3.1.3 Installation mode

(1) Wall and rail mounting for the inverters (single phase 230V/three phase 400V, \leq 2.2KW and three phase 230V, \leq 0.75KW)



a) Wall mounting



b) Rail mounting

Figure 3-1 Installation

Note: the minimum space of A and B is 100mm if H is 36.6mm and W is 35.0mm.

(2) Wall and flange mounting for the inverters (three phase 400V, ≥4KW and three phase 230V, ≥1.5KW)

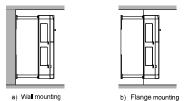


Figure 3-2 Installation

- (1) Locate the position of the installation hole.
- (2) Fix the screw or nut on the located position.
- (3) Put the inverter against the wall.
- (4) Tighten up the screws.

3.2 Standard wiring

3.2.1 Connection diagram of main circuit

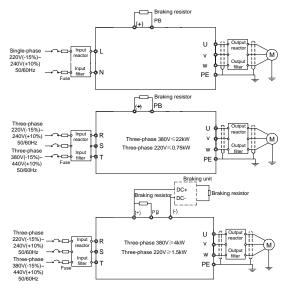


Figure 3-3 Connection diagram of main circuit

Note:

- The fuse, brake resistor, input reactor, input filter, output reactor, output filter are
 optional parts. Please refer to *Peripheral Optional Parts* for detailed information.
- Remove the yellow warning labels of PB, (+) and (-) on the terminals before connecting the brake resistor; otherwise, poor connection may be occur.

3.2.2 Terminals figure of main circuit

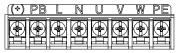


Figure 3-4 1PH terminals of main circuit (single phase)

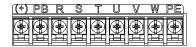


Figure 3-5 3PH terminals of main circuit (230V, ≤0.75kW, and 400V, ≤2.2kW)

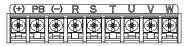


Figure 3-6 3PH terminals of main circuit (230V, ≤1.5kW, and 400V, 4-22kW)

(-)	(+)	PB	R	S	Т	U	V	W
Ø	Ø	Ø	Ø	Ø	Ø	Ø	Ø	

Figure 3-7 3PH terminals of main circuit (30-37kW)



Figure 3-8 3PH terminals of main circuit (45-110kW)

Terminal	Function			
L, N	Single phase AC input terminals, connected to the power supply.			
R, S, T	Three phase AC input terminals, connected to the power supply.			
PB, (+)	External dynamic brake resistor terminal			
(+), (-)	Input terminal of the DBU or DC bus			
U, V, W	Three phase AC input terminals which are generally connected to motor.			
PE	Protective grounding terminal			

Note:

- Do not use asymmetrically motor cables. If there is a symmetrically grounding conductor in the motor cable in addition to the conductive shield, connect the grounding conductor to the grounding terminal at the inverter and motor ends.
- Route the motor cable, input power cable and control cables separately.

3.2.3 Wiring of terminals in main circuit

 Connect the ground wire of the input power cable to the ground terminal (PE) of the inverter, and connect the 3PH input cable to the terminals R, S, and T, and fasten them up.

- Connect the ground wire of the motor cable to the ground terminal of the inverter, and connect the 3PH motor cable to the terminals U, V, and W, and fasten them up.
- Connect the brake resistor and other accessories that are equipped with cables to the specified positions.
- 4. Fasten all the cables outside of the inverter mechanically, if possible.

3.2.4 Wiring diagram of control circuit

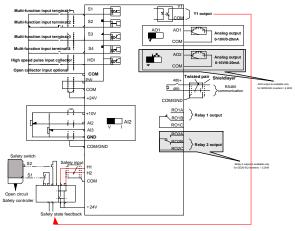


Figure 3-9 Wiring of control circuit

3.2.5 Terminals of control circuit

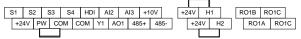


Figure 3-10 Connection terminal diagram for inverters ≤2.2kW



Figure 3-11 Connection terminal diagram for inverters ≥ 4kW

Туре	Terminal name	Function description	Technical specifications
Communication	485+ 485-	485 communication	485 communication interface
	S1		1. Internal impedance: 3.3kΩ
	S2		2. 12 – 30V voltage input is available
	S3	Digital input	3. The terminal is the dual-direction input
	S4		terminal 4. Max. input frequency: 1kHz
Digital input/output	HDI	High frequency input channel	Except for S1 – S4, this terminal can be used as high frequency input channel. Max. input frequency: 50kHz Duty cycle: 30% – 70%
	PW	Digital power supply	The working power of digital input is provided by an external power supply. Power range: 12 V–30 V
	Y1	Digital output	 Contact capacity: 50mA/30V; Output frequency range: 0 – 1kHz; Default is STO state output indicator.
STO function	24V-H1	STO input 1	 Safe torque stop (STO) redundant input, externally connected to NC contact, STO acts when the contact is open, and the drive stops output; The safe input signal cable should be
input	24V-H2	V-H2 STO input 2	 The safe input signal cable should be shield cable within 25m. When employing STO function, please disassemble the short circuit plate on the terminals shown in fig 3.10 and fig 3.11.
	+24V		External 24V±10% power supply and the
24V power supply	СОМ	24V power supply	maximum output current is 200mA. Generally used as the operation power supply of digital input and output or external sensor power supply

Туре	Terminal name	Function description	Technical specifications							
	+10V	External 10V reference power supply	10V reference power supply Max. output current: 50mA As the adjusting power supply of the external potentiometer Potentiometer resistance: 5kΩ above							
	Al2		1. Input range: AI2 voltage and current can							
Analog input/output	AI3	Analog input	 be chosen: 0 – 10V/0 – 20mA; Al3: -10V – +10V. Input impedance: voltage input: 20kΩ; current input: 500Ω. Voltage or current input can be set by dip switch. Resolution: the minimum Al2/Al3 is 10mV/20mV when 10V corresponds to 50Hz. 							
	GND	Analog reference ground	Analog reference ground							
	AO1		1. Output range: 0 – 10V voltage or 0 – 20mA current;							
	AO2	AO2	AO2	AO2	AO2	AO2	AO2	AO2	Analog output	 Voltage or current output is set by jumpers or toggle switch; Error ±1%, 25°C; There is only one AO1 for inverters ≤ 2.2kW.
	RO1A	Relay 1 NO contact								
	RO1B	Relay 1 NC contact	1. Contact capacity: 3A/AC250V,							
Deley outrait	RO1C	Relay 1 common contact	1A/DC30V; 2. Please note that it should not be used as							
Relay output	RO2A	Relay 2 NO contact	high frequency switch output;							
	RO2B	Relay 2 NC contact	3. There is only one relay output for							
	RO2C	Relay 2 common contact	inverters ≤2.2kW.							

3.2.6 Input/output signal connection figure

Use U-shaped contact tag to set NPN mode or PNP mode and the internal or external power supply. The default setting is the PNP internal mode.

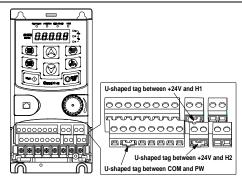


Figure 3-12 U-shaped contact tag

If the signal is from NPN transistor, set the U-shaped contact tag between +24V and PW as below according to the used power supply.

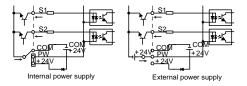


Figure 3-13 NPN modes

If the signal is from PNP transistor, set the U-shaped contact tag as below according to the used power supply.

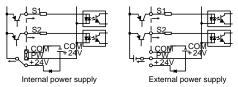


Figure 3-14 PNP modes

3.3 Overview of STO function

Reference standards: IEC 61508-1, IEC 61508-2, IEC 61508-3, IEC 61508-4, IEC 62061, ISO 13849-1, IEC 61800-5-2.

The STO function can be used where main power of the drive is on to prevent unexpected start. The function cuts off the drive signal to disable the drive output, thus preventing motor from unexpected start (refer to below figure). After enabling STO function, short-time operations (like non-electrical cleaning-up in lathe industry) and/or maintenance on non-electrical parts can be conducted.

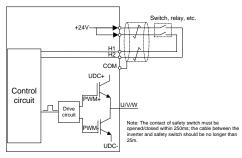


Figure 3-15 STO function schematic

3.3.1 Logic table for STO function

Input states and corresponding faults of STO function:

STO input state	Corresponding STO fault
H1, H2 opens simultaneously	Trigger STO function, the drive can't operate normally
H1, H2 closes simultaneously	Don't trigger STO function, the drive can operate normally
Either H1 or H2 opens or closes	Trigger STL1/STL2/STL3 fault, fault code: 38: Safety circuit of channel 1 is abnormal (STL1) 39: Safety circuit of channel 2 is abnormal (STL2)
	40: Internal circuit is abnormal (STL3)

3.3.2 Description of STO channel delay

STO channel trigger and indication delay time:

STO mode	STO trigger and indication delay ^{1, 2)}
STO fault: STL1	Trigger delay<10ms, Indication delay<280ms
STO fault: STL2	Trigger delay<10ms, Indication delay<280ms

STO mode	STO trigger and indication delay ^{1, 2)}
STO fault: STL3	Trigger delay<10ms, Indication delay<280ms
STO fault: STO	Trigger delay<10ms, Indication delay<100ms

¹⁾ STO trigger delay = the delay between triggering STO and cutting off drive output

²⁾ STO indication delay= the delay between triggering STO and indicating STO output state

3.3.3 Self-inspection on STO installation

Before installing STO, please perform self-inspection according to below table to ensure the effectiveness of STO.

Actions
Ensure that the drive can be run and stopped freely during commissioning.
Stop the drive (if running), cut off input power and isolate the drive from the power cable
via the switch
Check STO circuit connection against circuit diagram.
Check that the shield of STO input cable is connected to +24V reference GND COM
Power on
Test the operation of STO when the motor is stopped:
· Give a stop command to the drive (if running) and wait until the motor shaft is at
standstill.
 Activate STO function and give a start command to the drive, ensure the motor stays
at standstill
Inactivate STO circuit
Restart the drive and check if the motor runs normally
Test the operation of STO function when the motor is running:
 Start the drive and ensure the motor runs normally.
Activate STO circuit。
The drive reports STO fault (refer to fault and countermeasure in page X), ensure that
motor coast to stop and stops rotation.
Inactivate STO circuit
Restart the drive and check if the motor runs normally

3.4 Layout protection

3.4.1 Protecting the inverter and input power cable in short-circuit situations

Protect the inverter and input power cable in short circuit situations and against thermal overload.

Arrange the protection according to the following guidelines.

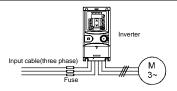


Figure 3-16 Fuse configuration

Note: Select the fuse as the manual indicated. The fuse will protect the input power cable from damage in short-circuit situations. It will protect the surrounding devices when the internal of the inverter is short circuited.

3.4.2 Protecting the motor and motor cables

The inverter protects the motor and motor cable in a short-circuit situation when the motor cable is dimensioned according to the rated current of the inverter. No additional protection devices are needed.



If the inverter is connected to multiple motors, a separate thermal overload switch or a circuit breaker must be used for protecting each cable and motor. These devices may require a separate fuse to cut off the short-circuit current.

3.4.3 Implementing a bypass connection

It is necessary to set power frequency and variable frequency conversion circuits for the assurance of continuous normal work of the inverter if faults occur in some significant situations.

In some special situations, for example, if it is only used in soft start, the inverter can be converted into power frequency running after starting and some corresponding bypass should be added.



Never connect the supply power to the inverter output terminals U, V and W. Power line voltage applied to the output can result in permanent damage to the inverter.

If frequent shifting is required, employ mechanically connected switches or contactors to ensure that the motor terminals are not connected to the AC power line and inverter output terminals simultaneously.

4 Keypad operation procedure

4.1 Keypad introduction

The keypad is used to control Goodrive20-EU series inverters, read the state data and adjust parameters.

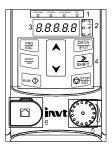


Figure 4-1 Film keypad

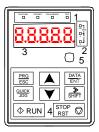


Figure 4-2 External keypad

Note:

- The film keypad is standard for the inverters of 1PH 230V/3PH 400V (≤2.2kW) and the inverters of 3PH (≤0.75kW). The external keypad is standard for the inverters of 3PH 400V (≥4kW) and 3PH 230V (≥1.5kW).
- The external keypads are optional (including the external keypads with and without the function of parameter copying).

No.	Name				Des	script	ion		
				LE	D off – the	e inve	rter is sto	opped	
				LED blinking - the inverter is in parameter autotune					
				LE	LED on – the inverter is running				
		FWD/REV		LE	D off – the	e inve	rter will r	un in the f	forward
				dire	ection;				
					D on – the ection	e inve	rter will r	un in the i	reverse
				LE	D indicate	es key	pad oper	ation, ter	minal operation
1	State LED				remote of				
									peration mode
		LUCAL	/REMOT) – the	e inverter is in terminal operati		
					mode LED on – the inverter is in remote operation cor				
				mo					
				LED for faults					
		_			LED on – the inverter is faulty				
		TRIP		LED off – normal state					
				LED blinking - the inverter is in pre-alarm, and will					alarm, and will
			trip soon without corrective actions lean the unit displayed currently						
		Mean the	unit display	ea c				_	
					Hz			Frequen	cy unit
					RPM		Rotating speed unit		
2	Unit LED				А			Curren	t unit
					%			Percer	ntage
		Œ	0-		V			e unit	
		-						ng data a	ind alarm code
			et frequency						
3	Code	Displayed word	Correspond word	ing	Displayed word		sponding word	Displayed word	Corresponding word
3	displaying zone	D	0		1		1	2	2
		3	3		ч		4	5	5
		δ	6		٦		7	8	8

No.	Name	Description						
		8	9		R	А	Ь	В
		Ľ	С		d	d	E	E
		۶	F		н	Н	1	I
		L	L		ß	N	n	n
		٥	0		Р	Р	-	r
		5	S		Ł	t	ų	U
		u	v				-	-
		PRG ESC	Programm ing key			scape from th		evel menu and
		DATA ENT	Entry key		ter the me	enu step-by-ste ameters	эр	
			UP key	Inc	crease dat	a or function c	ode progi	ressively
4 Button		$\mathbf{\vee}$	DOWN key	De	crease da	ata or function	code prog	gressively
	Buttons	<mark>≫</mark> SHIFT	Right-shift key	cir Se	cularly in a lect the	stopping and ru	unning mo	ving parameter ode. Jigit during the
		RUN 🕁	Run key		is key is eration me	•	te on the	inverter in key
		STOP HIT	Stop/ Reset key	lim Th	ited by fu	nction code Po used to reset	<u>7.04</u> .	g state and it is of modes in the
			Quick key		e functior de <u>P07.02</u>		is confirm	ned by function
5	Analog potential meter	paramete the extern When the Al1 will b otherwise voltage of Note : If th	/hen the external common keypad (without the function of ter copy) is valid, the difference between the local keypad Al1 and ernal keypad Al1 is: he external keypad Al1 is set to the Min. value, the local keypad be valid and <u>P17.19</u> will be the voltage of the local keypad Al1; se, the external keypad Al1 will be valid and <u>P17.19</u> will be the of the external keypad Al1.					
6	Keypad port	paramete	r copying is	val	id, the loc	al keypad LED	is off; WI	the function of hen the external d, the local and

No.	Name	Description
		external keypad LEDs are on.
		Note: Only the external keypad which has the function of parameters
		copy owns the function of parameters copy, other keypads do not have.
		(only for the inverters≤2.2kW)

4.2 Keypad displaying

The keypad displaying state of Goodrive20-EU series inverters is divided into stopping state parameter, running state parameter, function code parameter editing state and fault alarm state and so on.

4.2.1 Displayed state of stopping parameter

When the inverter is in the stopping state, the keypad will display stopping parameters which is shown in Figure 4-3.

In the stopping state, various kinds of parameters can be displayed. Select the parameters to be displayed or not by <u>P07.07</u>. See the instructions of <u>P07.07</u> for the detailed definition of each bit.

In the stopping state, there are 14 stopping parameters can be selected to be displayed or not. They are: set frequency, bus voltage, input terminals state, output terminals state, PID given, PID feedback, torque set value, Al1, Al2, Al3, HDI, PLC and the current stage of multi-step speeds, pulse counting value, length value. <u>P07.07</u> can select the parameter to be displayed or not by bit and **//SHIFT** can shift the parameters form left to right, QUICK/JOG (<u>P07.02</u>=2) can shift the parameters form right to left.

4.2.2 Displayed state of running parameters

After the inverter receives valid running commands, the inverter will enter into the running state and the keypad will display the running parameters. **RUN/TUNE** LED on the keypad is on, while the **FWD/REV** is determined by the current running direction which is shown as Figure 4-3.

In the running state, there are 24 parameters can be selected to be displayed or not. They are: running frequency, set frequency, bus voltage, output voltage, output torque, PID given, PID feedback, input terminals state, output terminals state, torque set value, length value, PLC and the current stage of multi-step speeds, pulse counting value, Al1, Al2, Al3, HDI, percentage of motor overload, percentage of inverter overload, ramp given value, linear speed, AC input current. P07.05 and P07.06 can select the parameter to be displayed or not by bit and <u>>/SHIFT</u> can shift the parameters form left to right, <u>QUICK/JOG</u> (P07.02=2) can shift the parameters from right to left.

4.2.3 Displayed state of fault

If the inverter detects the fault signal, it will enter into the fault pre-alarm displaying state. The keypad will display the fault code by flicking. The TRIP LED on the keypad is on, and

the fault reset can be operated by the <u>STOP/RST</u> on the keypad, control terminals or communication commands.

4.2.4 Displayed state of function codes editing

In the state of stopping, running or fault, press **PRG/ESC** to enter into the editing state (if there is a password, see <u>P07.00</u>). The editing state is displayed on two classes of menu, and the order is: function code group/function code number—function code parameter, press **DATA/ENT** into the displayed state of function parameter. On this state, press **DATA/ENT** to save the parameters or press **PRG/ESC** to escape.



Figure 4-3 Displayed state

4.3 Keypad operation

Operate the inverter via operation panel. See the detailed structure description of function codes in the brief diagram of function codes.

4.3.1 How to modify the function codes of the inverter

The inverter has three levels menu, which are:

- 1. Group number of function code (first-level menu)
- 2. Tab of function code (second-level menu)
- 3. Set value of function code (third-level menu)

Remarks: Press both the <u>PRG/ESC</u> and the <u>DATA/ENT</u> can return to the second-level menu from the third-level menu. The difference is: pressing <u>DATA/ENT</u> will save the set parameters into the control panel, and then return to the second-level menu with shifting to the next function code automatically; while pressing <u>PRG/ESC</u> will directly return to the second-level menu without saving the parameters, and keep staying at the current function code.

Under the third-level menu, if the parameter has no flickering bit, it means the function code cannot be modified. The possible reasons could be:

 This function code is not modifiable parameter, such as actual detected parameter, operation records and so on;

2) This function code is not modifiable in running state, but modifiable in stop state.

Example: Set function code P00.01 from 0 to 1.

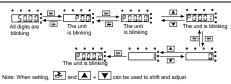


Figure 4-4 Sketch map of modifying parameters

4.3.2 How to set the password of the inverter

Goodrive20-EU series inverters provide password protection function to users. Set <u>P07.00</u> to gain the password and the password protection becomes valid instantly after quitting from the function code editing state. Press <u>PRG/ESC</u> again to the function code editing state, "0.0.0.0.0" will be displayed. Unless using the correct password, the operators cannot enter it.

Set P07.00 to 0 to cancel password protection function.

The password protection becomes effective instantly after retreating from the function code editing state. Press **PRG/ESC** again to the function code editing state, "0.0.0.0.0" will be displayed. Unless using the correct password, the operators cannot enter it.

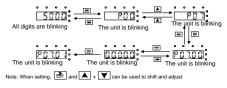
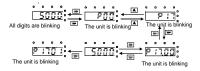


Figure 4-5 Sketch map of password setting

4.3.3 How to watch the inverter state through function codes

Goodrive20-EU series inverters provide group <u>P17</u> as the state inspection group. Users can enter into <u>P17</u> directly to watch the state.





5 Function parameters

The function parameters of Goodrive20-EU series inverters have been divided into 30 groups (P00 – P29) according to the function, of which P18 – P28 are reserved. Each function group contains certain function codes applying 3-level menus. For example, "P08.08" means the eighth function code in the P8 group function, P29 group is factory reserved, and users are forbidden to access these parameters.

For the convenience of function codes setting, the function group number corresponds to the first level menu, the function code corresponds to the second level menu and the function code corresponds to the third level menu.

1. Below is the instruction of the function lists:

The first column "Function code": codes of function parameter group and parameters;

The second column "Name": full name of function parameters;

The third column "Detailed illustration of parameters": Detailed illustration of the function parameters;

The fourth column "Default value": the original factory set value of the function parameter;

The fifth column "Modify": the modifying character of function codes (the parameters can be modified or not and the modifying conditions), below is the instruction:

"O": means the set value of the parameter can be modified on stop and running state;

"O": means the set value of the parameter cannot be modified on the running state;

"•": means the value of the parameter is the real detection value which cannot be modified.

Function code	Name	Detailed instruction of parameters	Default value	Modif y
P00 Gro	up Basic fund	ction group		
P00.00	Speed control mode	0: SVC 0 No need to install encoders. Suitable in applications which need low frequency, big torque for high accuracy of rotating speed and torque control. Relative to mode 1, it is more suitable for the applications which need small power. 1: SVC 1 1 is suitable in high performance cases with the advantage of high accuracy of rotating speed and torque. It does not need to install pulse encoder. 2: SVPWM control	2	٥

Function code	Name	Detailed instruction of parameters	Default value	Modif y
		Suitable in applications which do not need high control accuracy, such as the load of fan and pump. One inverter can drive multiple motors. Note: Motor parameter autotuning is required when vector mode is applied.		
P00.01	Run command channel	Select the run command channel of the inverter. The control command of the inverter includes: start, stop, forward/reverse rotating, jogging and fault reset. 0: Keypad ("LOCAL/REMOT" light off) Carry out the command control by RUN, STOP/RST] on the keypad. Set the multi-function key QUICK/JOG to FWD/REVQ shifting function (P07.02=3) to change the running direction; press RUN and STOP/RST] simultaneously in running state to make the inverter coast to stop. 1: Terminal ("LOCAL/REMOT" flickering) Carry out the running command control by the forward rotation, reverse rotation and forward jogging and reverse jogging of the multi-function terminals 2:Communication ("LOCAL/REMOT" on); The running command is controlled by the upper monitor via communication	0	0
P00.03	Max. output frequency	This parameter is used to set the maximum output frequency of the inverter. Users need to pay attention to this parameter because it is the foundation of the frequency setting and the speed of acceleration and deceleration. Setting range: <u>P00.04</u> – 400.00Hz	50.00Hz	Ø
P00.04	Upper limit of running frequency	The upper limit of the running frequency is the upper limit of the output frequency of the inverter which is lower than or equal to the maximum frequency. Setting range: <u>P00.05</u> – <u>P00.03</u> (max. output frequency)	50.00Hz	O
P00.05	Lower limit of running	The lower limit of the running frequency is that of the output frequency of the inverter.	0.00Hz	O

Function code	Name	Detailed instruction of parameters	Default value	Modif y
	frequency	The inverter runs at the lower limit frequency if the set frequency is lower than the lower limit. Note: Max. output frequency \geq upper limit frequency \geq lower limit frequency Setting range: 0.00Hz - <u>P00.04</u> (upper limit of the running frequency)		
P00.06	A frequency command selection	Note: A frequency and B frequency cannot set as the same frequency given method. The frequency source can be set by <u>P00.09</u> .	0	0
P00.07	B frequency command selection	0: Set via keypad digits Modify the value of function code P00.10 (set the frequency by keypad) to change the frequency by the keypad. 1: Set via Al1 (corresponding keypad potentiometer) 2: Set via Al2 (corresponding terminal Al2) 3: Set via Al3 (corresponding terminal Al3) Set the frequency by analog input terminals. Goodrive20-EU series inverters provide 3 channels analog input terminals as the standard configuration, of which Al1 is adjusting through analog potentiometer, while Al2 is the voltage/current option (0 – 10V/0 – 20mA) which can be shifted by jumpers; while Al3 is voltage input (-10V – +10V). Note: When analog Al2 select 0 – 20mA input, the corresponding voltage of 20mA is 10V. 100.0% of the analog input setting corresponds to the maximum frequency (function code P00.03) in forward direction and -100.0% corresponds to the maximum frequency in reverse direction (function code P00.03) 4: Set via high-speed pulse HDI The frequency is set by high-speed pulse terminals. Goodrive20 series inverters provide 1 high speed pulse input as the standard configuration. The pulse frequency range is 0.00 – 50.00KHz. 100.0% of the high speed pulse input setting corresponds to the maximum frequency in	2	0

Function code	Name	Detailed instruction of parameters	Default value	Modif y
		forward direction (function code P00.03) and		
		-100.0% corresponds to the maximum frequency		
		in reverse direction (function code P00.03).		
		Note: The pulse setting can only be input by		
		multi-function terminals HDI. Set P05.00 (HDI		
		input selection) to high speed pulse input.		
		5: Set via simple PLC program		
		The inverter runs at simple PLC program mode		
		when <u>P00.06</u> =5 or <u>P00.07</u> =5. Set <u>P10</u> (simple		
		PLC and multi-step speed control) to select the		
		running frequency running direction,		
		acceleration/deceleration time and the keeping		
		time of corresponding stage. See the function		
		description of P10 for detailed information.		
		6: Set via multi-step speed running		
		The inverter runs at multi-step speed mode when		
		P00.06=6 or P00.07=6. Set P05 to select the		
		current running step, and set P10 to select the		
		current running frequency.		
		The multi-step speed has the priority when		
		P00.06 or P00.07 does not equal to 6, but the		
		setting stage can only be the 1 – 15 stage. The		
		setting stage is 1 – 15 if P00.06 or P00.07 equals		
		to 6.		
		7: Set via PID control		
		The running mode of the inverter is process PID		
		control when <u>P00.06</u> =7 or <u>P00.07</u> =7. It is		
		necessary to set P09. The running frequency of		
		the inverter is the value after PID effect. See P09		
		for the detailed information of the preset source,		
		preset value and feedback source of PID.		
		8: Set via MODBUS communication		
		The frequency is set by MODBUS		
		communication. See <u>P14</u> for detailed		
		information.		
		9 – 11: Reserved		
	B frequency	0: Maximum output frequency, 100% of B		
P00.08	command	frequency setting corresponds to the maximum	0	0
1 00.00	reference	output frequency	5	0
	selection	1: A frequency command, 100% of B frequency		

Function code	Name	Detailed instruction of parameters	Default value	Modif y
		setting corresponds to the maximum output frequency. Select this setting if it needs to adjust on the base of A frequency command.		
P00.09	Combination of the setting source	0: A, the current frequency setting is A frequency command 1: B, the current frequency setting is B frequency command 2: A+B, the current frequency setting is A frequency command + B frequency command 3: A-B, the current frequency setting is A frequency command - B frequency command 4: Max. (A, B): The bigger one between A frequency. 5: Min. (A, B): The lower one between A frequency. 5: Min. (A, B): The lower one between A frequency. Note: The combination manner can be shifted by <u>PO5</u> (terminal function)	0	0
P00.10	Keypad set frequency	When A and B frequency commands are selected as "keypad setting", this parameter will be the initial value of inverter reference frequency Setting range: 0.00 Hz – <u>P00.03</u> (the max. frequency)	50.00Hz	0
P00.11	Acceleration time 1	Acceleration time means the time needed for the inverter to speed up from 0Hz to the maximum output frequency (P00.03).	Depen d on model	0
P00.12	Deceleration time 1	Deceleration time means the time needed if the inverter speeds down from the maximum output frequency (P00.03) to 0Hz. Goodrive20-EU series inverters have four groups of acceleration/deceleration time which can be selected by P05. The default acceleration /deceleration itme of the inverter is the first group. Setting range of P00.11 and P00.12: 0.0 – 3600.0s	Depen d on model	0

Function code	Name	Detailed instruction of parameters	Default value	Modif y
P00.13	Running direction selection	 0: Runs at the default direction, the inverter runs in the forward direction. FWD/REV indicator is off. 1: Runs at the opposite direction, the inverter runs in the reverse direction. FWD/REV indicator is on. Modify the function code to shift the rotation direction of the motor. This effect equals to the shifting the rotation direction by adjusting either two of the motor lines (U, V and W). The motor rotation direction can be changed by QUICK/JOG on the keypad. Refer to parameter P07.02. Note: When the function parameter comes back to the default value, the motor's running direction will come back to the factory default state, too. In some cases it should be used with caution after commissioning if the change of rotation direction is disabled. 2: Forbid to run in reverse direction: It can be used in some special cases if the reverse running is disabled. 	0	0
P00.14	Carrier frequency setting	Carrier frequency Electro magnetic noise Noise and leakage current Heating eliminating 1kHz IkHz IkHz IkHz IkHz IkHz IkHz 10kHz IkHz IkHz IkHz IkHz IkHz IkHz IkHz 10kHz IkHz IkHz IkHz IkHz IkHz IkHz IkHz 10kHz IskHz IskHz IskHz IskHz IskHz Iscore Iscore	Depen d on model	0

Function code	Name	Detailed instruction of parameters	Default value	Modif y
		and motor noise. The disadvantage of high carrier frequency: increasing the switch loss, increasing inverter temperature and the impact to the output capacity. The inverter needs to derate on high carrier frequency. At the same time, the leakage and electrical magnetic interference will increase. Applying low carrier frequency is contrary to the above, too low carrier frequency will cause unstable running, torque decreasing and surge. The manufacturer has set a reasonable carrier frequency when the inverter is in factory. In general, users do not need to change the parameter. When the frequency used exceeds the default carrier frequency, the inverter needs to derate 10% for each additional 1k carrier frequency. Setting range: 1.0 – 15.0kHz		
P00.15	Motor parameter autotuning	0: No operation 1: Rotary autotuning Comprehensive motor parameter autotune It is recommended to use rotating autotuning when high control accuracy is needed. 2: Static autotuning 1 (autotune totally); It is suitable in the cases when the motor cannot de-couple from the load. The autotuning for the motor parameter will impact the control accuracy. 3: Static autotuning 2 (autotune part parameters); when the current motor is motor 1, autotune <u>P02.06, P02.07, P02.08</u>	0	٥
P00.16	AVR function selection	0: Invalid 1: Valid during the whole procedure The auto-adjusting function of the inverter can cancel the impact on the output voltage of the inverter because of the bus voltage fluctuation.	1	0
P00.18	Function restore	0: No operation 1: Restore the default value	0	Ø

Function code	Name	Detailed instruction of parameters	Default value	Modif y
	parameter	2: Clear fault records 3: Lock all function codes Note: The function code will restore to 0 after finishing the operation of the selected function code. Restoring to the default value will cancel the user password, please use this function with caution.		
P01 Gro	up Start-up a	nd stop control		
P01.00	Start mode	0: Start-up directly: start from the starting frequency <u>P01.01</u> 1: Start-up after DC braking: start the motor from the starting frequency after DC braking (set the parameter <u>P01.03</u> and <u>P01.04</u>). It is suitable in the cases where reverse rotation may occur to the low inertia load during starting. 2: Start after speed tracking 1 3: Start after speed tracking 2 The direction and speed will be tracked automatically for the smoothing starting of rotating motors. It suits the application with reverse rotation when big load starting. Note: This function is only available for the inverters≥4kW	0	Ø
P01.01	Starting frequency of direct start-up	Starting frequency of direct start-up means the original frequency during the inverter starting. See <u>P01.02</u> for detailed information. Setting range: 0.00 – 50.00Hz	0.50Hz	0
P01.02	Hold time of the starting frequency	Set a proper starting frequency to increase the torque of the inverter during starting. During the retention time of the starting frequency, the output frequency of the inverter is the starting frequency. And then, the inverter will run from the starting frequency to the set frequency. If the set frequency is lower than the starting frequency, the inverter will stop running and keep in the stand-by state. The starting frequency is not limited in the lower limit frequency.	0.0s	0

Function code	Name	Detailed instruction of parameters	Default value	Modif v
		Comput frequency fmax ff set by P01.01 ff set by P01.02 ff set		
P01.03	Braking current before starting	The inverter will carry out DC braking at the	0.0%	O
P01.04	Braking time before starting	speed up after the DC braking time. If the DC braking time is set to 0, the DC braking is invalid. The stronger the braking current, the bigger the braking power. The DC braking current before	0.00s	0

Function code	Name	Detailed instruction of parameters	Default value	Modif y
P01.05	Acceleration/d eceleration selection	The changing mode of the frequency during start-up and running. 0: Linear type The output frequency increases or decreases linearly. $\int_{I=1}^{I=1} \int_{I=1}^{I=1} \int_{I=$	0	٥
P01.06	Acceleration time of the starting step of S curve	Setting rage: 0.0–50.0s	0.1s	0
P01.07	Deceleration time of the ending step of S curve	Note: Effective when <u>P01.05</u> is 1	0.1s	0
P01.08	Stop selection	 0: Decelerate to stop: after the stop command becomes valid, the inverter decelerates to reduce the output frequency during the set time. When the frequency decreases to 0Hz, the inverter stops. 1: Coast to stop: after the stop command becomes valid, the inverter ceases the output 	0	0

Function code	Name	Detailed instruction of parameters	Default value	Modif y
		immediately. And the load coasts to stop at the mechanical inertia.		
P01.09	Starting frequency of DC braking while stop	Starting frequency of DC braking: start the DC braking when running frequency reaches starting frequency determined by <u>P01.09</u> . Waiting time before DC braking: Inverters blocks	0.00Hz	0
P01.10	Stop brake waiting time	the output before starting the DC braking. After this waiting time, the DC braking will be started	0.00s	0
P01.11	Stop DC braking current	so as to prevent over-current fault caused by DC braking at high speed.	0.0%	0
P01.12	Stop DC braking time	DC braking current: the value of <u>P01.11</u> is the percentage of rated current of inverter. The bigger the DC braking current is, the greater the braking torque is. DC braking time: the retention time of DC braking. If the time is 0, the DC braking is invalid, and the inverter will coast to stop. $\frac{1}{P_{0123}} + \frac{ACC}{P_{0110}} + \frac{CCC}{P_{0110}} + \frac{CCC}{P_{0100}} + $	0.00s	0
P01.13	Deadzone time of FWR/REV rotation		0.0s	0

Function code	Name	Detailed instruction of parameters	Default value	Modif y
		Starting Starting frequency Starting frequency Starting Star		
P01.14	FWD/REV switching mode	Set the threshold point of the inverter: 0: Switch at zero frequency 1: Switch at the start frequency 2: Switch after the speed reaches the stop speed (P01.15) for the set the delay (P01.24)	1	O
P01.15	Stop speed	0.00 – 100.00Hz	0.50Hz	O
P01.16	Detection of stopping speed	0: Detect at the setting speed 1: Detect at the feedback speed (valid for vector control only)	1	O
P01.17	Detection time of the feedback speed	When <u>P01.16</u> =1, the actual output frequency of the inverter is less than or equal to <u>P01.15</u> and is detected during the time set by <u>P01.17</u> , the inverter will stop; otherwise, the inverter stops in the time set by <u>P01.24</u> . Frequency Output frequency Frequency P01.24 P01.24 P01.24 P01.24 P01.24 Stop speed Running B Running B Running B Running C Stop speed P01.26 Setting range: 0.00 – 100.00s (valid only when P01.16=1)	0.50s	Ø
P01.18	Power-on terminal running protection selection	When the running command channel is the terminal control, the system will detect the state of the running terminal during powering on. 0: The terminal running command is invalid when powering on. Even the running command is	0	0

Function code	Name	Detailed instruction of parameters	Default value	Modif y
		detected to be valid during powering on, the inverter won't run and the system keeps in the protection state until the running command is canceled and enabled again. 1: The terminal running command is valid when powering on. If the running command is detected to be valid during powering on, the system will start the inverter automatically after the initialization. Note: This function should be selected with cautions, or serious result may follow.		
P01.19	Action selection when running frequency is lower than the lower limit (valid when frequency lower limit is larger than 0)	This function code determines the running state of the inverter when the set frequency is lower	0	Ø
P01.20	Wake up from sleep delay time	This function code determines the sleep delay time. When the running frequency of the inverter is lower than the lower limit one, the inverter will stop to stand by. When the set frequency is above the lower limit one again and it lasts for the time set by <u>P01.20</u> , the inverter will run automatically. Setting frequency 11+12=13, so the inverter does not work 11+12=13, so the inverter works 13=001.20 Setting range: $0.0 - 3600.0$ s (valid when P01.19=2)	0.0s	0

Function code	Name	Detailed instruction of parameters	Default value	Modif y
P01.21	Restart after power off	This function can enable the inverter to start or not after power off and power on. 0: Disabled 1: Enabled, if the starting need is met, the inverter will run automatically after waiting for the time defined by <u>P01.22</u> .	0	0
P01.22	The waiting time of restart after power off	The function determines the waiting time before the automatic running of the inverter when powering off and powering on. $t = \frac{1 + P01.22}{12 + P01.22}$ $t = \frac{11 + P01.22}{12 + P01.22}$ $t = \frac{11 + P01.22}{12 + P01.22}$ Setting range: 0.0 – 3600.0s (valid when P01.21=1)	1.0s	0
P01.23	Start delay time	The function determines the brake release after the running command is given, and the inverter is in a stand-by state and wait for the delay time set by $\underline{P01.23}$ Setting range: $0.0 - 60.0s$	0.0s	0
P01.24	Delay of stopping speed	Setting range: 0.0 – 100.0s	0.0s	0
P01.25	0Hz output	Select the 0Hz output of the inverter. 0: No voltage output 1: With voltage output 2: Output at stop DC brake current	0	0
P02 Gro	up Motor 1			
P02.01	Rated power of async-motor	0.1 – 3000.0kW	Depen d on model	O
P02.02	Rated frequency of async-motor	0.01Hz – <u>P00.03</u>	50.00H z	O
P02.03	Rated speed of async-motor	1 – 36000rpm	Depen d on model	0

Function code	Name	Detailed instruction of parameters	Default value	Modif y
	Rated voltage		Depen	
P02.04	of async-motor	0 – 1200V	d on	O
	or async motor		model	
	Rated current		Depen	
P02.05	of async-motor	0.8 – 6000.0A	d on	O
			model	
B 00.00	Stator resistor		Depen	~
P02.06	of async-motor	0.001 – 65.535Ω	d on	0
	-		model	
D00.07	Rotor resistor	0.004 05 5050	Depen	0
P02.07	of async-motor	0.001 – 65.535Ω	d on	0
			model	
D00.00	Leakage		Depen	0
P02.08	inductance of	0.1 – 6553.5mH	d on	0
	async-motor		model	
D 00.00	Mutual		Depen	~
P02.09	inductance of	0.1 – 6553.5mH	d on	0
	async-motor		model	
P02.10	Non-load current of	0.1 – 6553.5A	Depen d on	0
P02.10	async-motor	0.1 – 0555.5A	model	0
			model	
	Magnetic saturation			
P02.11	coefficient 1 for	0.0 100.0%	80.0%	O
FU2.11	iron core of	0.0 - 100.078	80.076	0
	async-motor 1			
	Magnetic			
	saturation			
P02.12	coefficient 2 for	0 0 – 100 0%	68.0%	O
1 02.12	iron core of	0.0 100.078	00.070	•
	async-motor 1			
	Magnetic			
	saturation			
P02.13	coefficient 3 for	0.0 – 100.0%	57.0%	O
	iron core of			-
	async-motor 1			
Baa 4 :	Magnetic		40.00	
P02.14	saturation	0.0 – 100.0%	40.0%	O

Function code	Name	Detailed instruction of parameters	Default value	Modif y
	coefficient 4 for the iron core of async-motor 1			
P02.26	Motor overload protection selection	0: No protection 1: Common motor (with low speed compensation). Because the heat-releasing effect of the common motors will be weakened, the corresponding electric heat protection will be adjusted properly. The low speed compensation characteristic mentioned here means reducing the threshold of the overload protection of the motor whose running frequency is below 30Hz. 2: Frequency conversion motor (without low speed compensation). Because the heat-releasing of the specific motors won't be impacted by the rotation speed, it is not necessary to adjust the protection value during low-speed running.	2	Ø
P02.27	Motor overload protection coefficient	Times of motor overload M = lout/(In*K) In is the rated current of the motor, lout is the output current of the inverter and K is the motor protection coefficient. So, the bigger the value of K is, the smaller the value of M is. When M=116%, protection is		0

Function code	Name	Detailed instruction of parameters	Default value	Modif y
		Setting range: 20.0% – 120.0%		
P02.28	Correction coefficient of motor 1 power	Correct the power displaying of motor 1. Only impact the displaying value other than the control performance of the inverter. Setting range: 0.00 – 3.00	1.00	0
P03 Group Vector control				
P03.00	Speed loop proportional gain 1	The parameters <u>P03.00</u> – <u>P03.05</u> only apply to vector control mode. Below the switching frequency 1 (P03.02), the speed loop PI	20.0	0
P03.01	Speed loop integral time 1	parameters are: <u>P03.00</u> and <u>P03.01</u> . Above the switching frequency 2 (<u>P03.05</u>), the speed loop	0.200s	0
P03.02	Switching low point frequency	PI parameters are: <u>P03.03</u> and <u>P03.04</u> . PI parameters are gained according to the linear	5.00Hz	0
P03.03	Speed loop proportional gain 2	change of two groups of parameters. It is shown as below:	20.0	0
P03.04	Speed loop integral time 2	P03.00, P03.01	0.200s	0
P03.05	Switching high point frequency	PI has a close relationship with the inertia of the system. Adjust on the base of PI according to different loads to meet various demands. Setting range of <u>P03.00</u> and <u>P03.03</u> : 0 – 200.0 Setting range of <u>P03.01</u> and <u>P03.04</u> : 0.000 –	10.00H z	0

Function code	Name	Detailed instruction of parameters	Default value	Modif y
		10.000s Setting range of <u>P03.02</u> : 0.00Hz – <u>P00.05</u> Setting range of P03.05: <u>P03.02</u> – <u>P00.03</u>		
P03.06	Speed loop output filter	$0-8$ (corresponds to $0-2^8/10ms$)	0	0
P03.07	Compensation coefficient of vector control electromotion slip	Slip compensation coefficient is used to adjust the slip frequency of the vector control and improve the speed control accuracy of the system. Adjusting the parameter properly can control the speed steady-state error. Setting range: 50% – 200%		0
P03.08	Compensation coefficient of vector control brake slip			0
P03.09	Current loop proportional coefficient P	Note: These two parameters adjust the PI adjustment parameter of the current loop which affects the	1000	0
P03.10	Current loop integral coefficient l	dynamic response speed and control accuracy directly. Generally, users do not need to change the default value; Only apply to the vector control mode without PG 0 (<u>P00.00</u> =0). Setting range: 0 – 65535		0
P03.11	Torque setting mode selection	This parameter is used to enable the torque control mode, and set the torque setting means. 0: Torque control is invalid 1: Set via keypad (P3.12) 2: Set via Al1 (100% relative to three times of motor current) 3: Set via Al2 (100% relative to three times of motor) (same as above) 4: Set via Al3 (100% relative to three times of motor) (same as above) 5: Set via pulse frequency HDI (same as above) 6: Multi-step torque setting (same as above) 7: Set via MODBUS communication 8 – 10: Reserved Note: Setting mode 2 – 7, 100% corresponds to	0	0

Function code	Name	Detailed instruction of parameters	Default value	Modif y
		3 times of the motor rated current		
P03.12	Keypad setting torque	Setting range: -300.0% – 300.0% (motor rated current)	50.0%	0
P03.13	Torque given filter time	0.000 – 10.000s	0.100s	0
P03.14	Setting source of upper-limit frequency of forward rotation in torque control	0: Set via keypad (<u>P03.16</u> sets <u>P03.14</u> , <u>P03.17</u> sets <u>P03.15</u>) 1: Set via Al1 (100% corresponds to max. frequency) 2: Set via Al2 (same as above) 3: Set via Al3 (same as above)	0	0
P03.15	Setting source of upper-limit frequency of reverse rotation in torque control	 4: Set via pulse frequency HDI (same as above) 5: Set via multi-step (same as above) 6: Set via MODBUS communication (same as above) 7 – 9: Reserved Note: setting method 1 – 9, 100% corresponds to the maximum frequency 	0	0
P03.16	Torque control forward rotation upper-limit frequency keypad limit value	This function is used to set the upper limit of the frequency. $\frac{P03.16}{P03.17}$ sets the value of $\frac{P03.14}{P03.17}$;	50.00 Hz	0
P03.17	Torque control reverse rotation upper-limit frequency keypad limit value	P03.17 sets the value of P03.15. Setting range: 0.00 Hz – P00.03 (the max. output frequency)	50.00 Hz	0
P03.18	Upper-limit setting of electromotion torque	This function code is used to select the electromotion and braking torque upper-limit setting source selection. 0: Set via keypad (<u>P03.20</u> sets <u>P03.18</u> and	0	0
P03.19	Upper-limit	P03.21 sets P03.19)	0	0

Function code	Name	Detailed instruction of parameters	Default value	Modif y
	setting of braking torque	1: Set via Al1 (100% relative to three times of motor current) 2: Set via Al2 (same as above) 3: Set via Al3 (same as above) 4: Set via HDI (same as above) 5: Set via MODBUS communication (same as above) 6 - 8: Reserved Note: Setting mode 1 - 8, 100% corresponds to three times of the motor current.		
P03.20	Electromotion torque upper-limit setting via keypad	The function code is used to set the limit of the torque. Setting range: 0.0 – 300.0% (motor rated	180.0%	0
P03.21	Braking torque upper-limit setting via keypad	current)	180.0%	0
P03.22	Flux weakening coefficient in constant power zone	The usage of motor in flux weakening control. Function code <u>P03.22</u> and <u>P03.23</u> are effective at constant power. The motor will enter the flux weakening state when running at rated speed. Change the flux weakening curve by modifying	0.3	0
P03.23	The lowest flux weakening point in constant power zone	Flux weakening coefficient of the motor	20%	0
P03.24	Max. voltage limit	This parameter sets the max. voltage of the inverter, which is dependent on the site situation.	100.0%	Ø

Function code	Name	Detailed instruction of parameters	Default value	Modif y
		The setting range: 0.0 – 120.0%		
P03.25	Pre-exciting time	Pre-activate the motor when the inverter starts up. Build up a magnetic field inside the motor to improve the torque performance during the starting process. The setting time: 0.000 – 10.000s	0.300s	0
P03.26	Flux weakening proportional gain	0 - 8000	1200	0
P03.27	Speed display selection of vector control	0: Display as per the actual value 1: Display as per the setting value	0	0
P03.28	Static friction compensation coefficient	0.0–100.0%	0.0%	0
P03.29	Dynamic friction compensation coefficient	0.0–100.0%	0.0%	0
P04 Gro	up SVPWM c	ontrol		
P04.00	V/F curve setting	This function codes defines the V/F curve of Goodrive20-EU motor 1 to meet the need of different loads. 0: Straight V/F curve; applying to the constant torque load 1: Multi-points V/F curve 2: Torque step-down V/F curve (1.3 order) 3: Torque step-down V/F curve (1.7 order) 4: Torque step-down V/F curve (2.0 order) Curves 2 – 4 apply to the torque loads such as fans and water pumps. Users can adjust according to the features of the loads to get the best performance. 5: Customized V/F (V/F separation); in this mode, V can be separated from f and f can be adjusted through the frequency given channel	0	٥

Function code	Name	Detailed instruction of parameters	Default value	Modif y
		set by <u>P00.06</u> or the voltage given channel set by <u>P04.27</u> to change the feature of the curve. Note: V _b in the below picture is the motor rated voltage and f _b is the motor rated frequency. <u>V_b</u> <u>Output voltage</u> <u>V_b</u> <u>Torque step-down V/F curve (1.3 order)</u> <u>Torque step-down V/F curve (2.0 order)</u> <u>Square type</u> <u>f_b</u> <u>Output frequency</u>		
P04.01	Torque boost	Torque boost to the output voltage for the features of low frequency torque. P04.01 is for	0.0%	0
P04.02	Torque boost end	the max. output voltage V _b . <u>P04.02</u> defines the percentage of closing frequency of manual torque to f _b . Torque boost should be selected according to the load. The bigger the load is, the bigger the torque is. Too big torque boost is inappropriate because the motor will run with over magnetic, and the current of the inverter will increase to add the temperature of the inverter and decrease the efficiency. When the torque boost is set to 0.0%, the inverter is automatic torque boost. Torque boost threshold: below this frequency point, the torque boost is valid, but over this frequency point, the torque boost is invalid. $ \int_{t_{cord}} \int_{t_{c$	20.0%	0
P04.03	V/F frequency	Output voltage	0.00Hz	0
		100.0% v. V3 - 51 1 V2 1		

Function code	Name	Detailed instruction of parameters	Default value	Modif y
	point 1	When P04.00 =1, the user can set V//F curve		
P04.04	V/F voltage point 1	through $\frac{P04.03}{P04.03} - \frac{P04.08}{P04.08}$. V/F is generally set according to the load of the	0.0%	0
P04.05	V/F frequency point 2	motor. Note: V1 <v2<v3, f1<f2<f3.="" high="" low<="" td="" too=""><td>0.00Hz</td><td>0</td></v2<v3,>	0.00Hz	0
P04.06	V/F voltage point 2	frequency voltage will heat the motor excessively or damage. Overcurrent stall or overcurrent	0.0%	0
P04.07	V/F frequency point 3	protection may occur. Setting range of <u>P04.03</u> : 0.00 Hz – <u>P04.05</u>	0.00Hz	0
P04.08	V/F voltage point 3	Setting range of <u>P04.04</u> , <u>P04.06</u> and <u>P04.08</u> : 0.0% – 110.0% (rated motor voltage) Setting range of <u>P04.05</u> : <u>P04.03</u> – <u>P04.07</u> Setting range of <u>P04.07</u> : <u>P04.05</u> – <u>P02.02</u> (rated motor voltage frequency)	0.0%	0
P04.09	V/F slip compensation gain	This function code is used to compensate the change of the rotation speed caused by load during compensation SVPWM control to improve the rigidity of the motor. It can be set to the rated slip frequency of the motor which is counted as below: $\Delta f = f_b - n^* p/60$ Of which, f_b is the rated frequency of the motor, its function code is <u>P02.02</u> ; n is the rated rotating speed of the motor and its function code is <u>P02.03</u> ; p is the pole pair of the motor. 100.0% corresponds to the rated slip frequency Δf . Setting range: $0.0 - 200.0\%$	100.0%	0
P04.10	Low frequency vibration control factor	In the SVPWM control mode, current fluctuation may occur to the motor on some frequency, especially the motor with big power. The motor	10	0
P04.11	High frequency vibration control factor	cannot run stably or overcurrent may occur. These phenomena can be canceled by adjusting this parameter.	10	0
P04.12	Vibration control threshold	Setting range of <u>P04.10</u> : $0 - 100$ Setting range of <u>P04.11</u> : $0 - 100$ Setting range of <u>P04.12</u> : 0.00 Hz - <u>P00.03</u> (the max. frequency)	30.00 Hz	0
P04.26	Energy-saving	0: No operation	0	O

Function code	Name	Detailed instruction of parameters	Default value	Modif y
	operation	1: Automatic energy-saving operation		
	selection	Motor on the light load conditions, automatically		
		adjusts the output voltage to save energy		
P04.27	Voltage Setting channel	Select the output setting channel at V/F curve separation. 0: Set via keypad: the output voltage is determined by <u>P04.28</u> . 1: Set via Al1 2: Set via Al2 3: Set via Al3 4: Set via HDI 5: Set via multi-step (the set value is determined by the multi-step speed in <u>P10</u> group) 6: Set via PID 7: Set via MODBUS communication 8 – 10: Reserved Note: 100% corresponds to the rated voltage of the motor.	0	0
P04.28	Voltage value set via keypad	This function code is the voltage digital set value when the voltage setting channel is selected as "keypad selection" The setting range: 0.0% – 100.0%	100.0%	0
P04.29	Voltage increase time	Voltage increasing time is the time when the inverter accelerates from the output minimum	5.0s	0
P04.30	Voltage decrease time	voltage to the output maximum voltage. Voltage decreasing time is the time when the inverter decelerates from the output maximum voltage to the output minimum voltage. The setting range: 0.0 – 3600.0s	5.0s	0
P04.31	Output maximum voltage	Set the upper and low limit of the output voltage. Setting range of $\frac{P04.31}{P04.32} - 100.0\%$	100.0%	0
P04.32	Output minimum voltage	(the rated voltage of the motor) Setting range of P04.32: 0.0% - P04.31 (the rated voltage of the motor)	0.0%	0

Function code	Name	Detailed instruction of parameters	Default value	Modif y
		Vmax Vset Vmin Umin Umin Vmin		
P04.33	Flux weakening coefficient in constant power zone	Adjust the output voltage of the inverter in SVPWM mode during flux weakening. Note: Invalid in the constant torque mode.	1.00	0
		Setting range of <u>P04.33</u> : 1.00 – 1.30		
P05 Gro	up Input term	inals	-	
P05.00	HDI input selection	0: HDI is high pulse input. See P05.50 – P05.54 1: HDI is switch input	0	Ø
P05.01	S1 terminal function selection	Note: S1 – S4, HDI are the upper terminals on the control board and $\frac{P05.12}{2}$ can be used to set the function of S5 – S8	1	O
P05.02	S2 terminal function selection	0: No function 1: Forward rotation operation 2: Reverse rotation operation	4	O
P05.03	S3 terminal function selection	3: Tri-linear running control 4: Forward jogging 5: Reverse jogging 6: Coast to stop	7	O
P05.04	S4 terminal function selection	7: Fault reset 8: Operation pause 9: External fault input	0	Ø
P05.05	S5 terminal function selection	10: Increasing frequency setting (UP)11: Decreasing frequency setting (DOWN)12: Cancel the frequency change setting	0	O

Function code	Name	Detailed instruction of parameters	Default value	Modif y
P05.06	S6 terminal function selection	13: Shift between A setting and B setting14: Shift between combination setting and A setting	0	O
P05.07	S7 terminal function selection	 15: Shift between combination setting and B setting 16: Multi-step speed terminal 1 17: Multi-step speed terminal 2 	0	0
P05.08	S8 terminal function selection	18: Multi-step speed terminal 3 19: Multi-step speed terminal 4 20: Multi-step speed pause	0	0
P05.09	HDI terminal function selection	 21: Acceleration/deceleration time selection terminal 1 22: Acceleration/deceleration time selection terminal 2 23: Simple PLC stop reset 24: Simple PLC pause 25: PID control pause 26: Wobbling frequency pause (stop at present frequency) 27: Wobbling frequency reset (return to center frequency) 28: Counter reset 29: Torque control prohibition 30: Acceleration/deceleration prohibition 31: Counter trigger 32: Reserved 33: Cancel the frequency change setting temporarily 34: DC brake 35: Reserved 36: Shift the command to keypad 37: Shift the command to communication 39: Pre-magnetized command 40: Clear the power consumption 41: Keep the power consumption 42 - 60: Reserved 61: PID pole switching 	0	٥

Function code	Name	D	etailed ir	struction of paramet	ers	Default value	Modif y
		When the deceleration of t	ation time ation/dece on the state lection ter	ad are used for acceleration a selection, the four group eleration time are select tes of Acceleration/deor minal 1 (21) and eleration time selection	oups of cted celeration		
		2 (22). Terminal 1 (21)	Terminal 2 (22)	Acceleration or deceleration time	Parameters		
		OFF	OFF	Acceleration/deceleration time 1	<u>P00.11</u> / <u>P00.12</u>		
		ON	OFF	Acceleration/deceleration time 2	<u>P08.00/</u> <u>P08.01</u>		
		OFF	ON	Acceleration/deceleration time 3	<u>P08.02/</u> <u>P08.03</u>		
		ON	ON	Acceleration/deceleration time 4	<u>P08.04</u> / <u>P08.05</u>		
P05.10	Input terminal polarity selection	the inpu Set the Set the BIT8 HDI BIT3 S4	t termina bit to 0, tl bit to 1, tl BIT7 S8 BIT2 S3	ne input terminal is and ne input terminal is cat BIT6 BIT5 S7 S6	ode.	0x000	0
P05.11	Switch filter time	termina	sample fi ls. If the in ameter to 1.000s	0.010s	0		
P05.12	Virtual terminal setting	BIT0: S BIT1: S BIT2: S BIT3: S BIT4: S	- 0x1FF ((1 virtual tr 2 virtual tr 3 virtual tr 4 virtual tr 5 virtual tr 6 virtual tr	erminal erminal erminal erminal	(0x000	0

Function code	Name	Detai	iled instructi	io	n of	para	ameters		Default value	Modif y
		BIT6: S7 vi	rtual terminal							
		BIT7: S8 vi	rtual terminal							
		BIT8: HDI v	virtual termina	al						
		Note: After	a virtual term	nir	nal is	ena	bled, the	state		
		of the termi	nal can only	be	e mo	difie	d througł	۱		
		communica	tion, and the	C	omm	nunic	ation ad	dress		
		is 0x200A.								
			eration mode							
			ontrol 1; Com					n the		
			his mode is v							
			the rotation of					ned		
		FWD and R	REV terminals	5 C			1. Running			
		/	FWD		FWD	REV	command			
		К1	к1		OFF	OFF	Stopping			
		Г <u>к</u> 2	REV		ON	OFF	Forward running			
		Сом			OFF	ON	Reverse running			
			COM		ON	ON	Hold on			
	Terminal	1: 2-wire co	ontrol 2; Sepa	ira	ate th	ne er	hable from	m the		
P05.13	control running	1	WD defined b						0	O
	mode		nes. The direc	cti	on d	eper	nds on th	е	-	
		state of the	defined REV	ι.						
			FWD		FWD	REV	Running command]		
		К1	FWD		OFF	OFF	Stopping]		
		K2	REV		ON	OFF	Forward running	1		
					OFF	ON	Stopping]		
			COM		ON	ON	Reverse running	1		
		2: 3-wire co	ontrol 1; Sin is	s t	he e	nabl	ing termi	nal in		
		this mode,	and the runni	ng	g coi	mma	nd is cau	used		
		by FWD an	d the directio	n	is co	ontro	lled by R	EV.		
		Sin is natur	al closed.							

Function code	Name	Det	ailed instru	ction of para	ameters	Default value	Modif y
		The direc operation		FWD Sin REV COM	uring		
		Sin	REV	Previous direction	Current direction		
		ON	OFF→ON	Forward	Reverse		
		ON	OFF→ON	Reverse	Forward		
		ON	ON→OFF	Reverse	Forward		
				Forward	Reverse		
		ON→ OFF	ON OFF	Decelera	ate to stop		
		this mode by SB1 or	, and the rur SB3 and bo rection. NC				
		Sin	FWD	REV	Direction		
		ON	OFF→ON	ON OFF	Forward Reverse		
		ON	ON OFF	OFF→ON	Forward Reverse		
		$ON \rightarrow$			Decelerate		
		OFF			to stop		

Function code	Name	Detailed instruction of parameters	Default value	Modif y
		Note: For the 2-wire running mode, when FWD/REV terminal is valid, the inverter stop because of the stopping command from other sources, even the control terminal FWD/REV keeps valid; the inverter won't work when the stopping command is canceled. Only when FWD/REV is re-launched, the inverter can start again. For example, the valid STOP/RST stop when PLC signal cycles stop, fixed-length stop and terminal control (see <u>P07.04</u>).		
P05.14	S1 terminal switching on delay time		0.000s	0
P05.15	S1 terminal switching off delay time		0.000s	0
P05.16	S2 terminal switching on delay time		0.000s	0
P05.17	S2 terminal switching off delay time	The function code defines the corresponding delay time of electrical level of the programmable terminals from switching on to switching off.	0.000s	0
P05.18	S3 terminal switching on delay time	Si electrical level Si valid invalid ///.valid////////////////////////////////////	0.000s	0
P05.19	S3 terminal switching off delay time	Switcn-on Switcn-on delay delay delay Setting range: 0.000 – 50.000s	0.000s	0
P05.20	S4 terminal switching on delay time		0.000s	0
P05.21	S4 terminal switching off delay time		0.000s	0
P05.30	HDI terminal switching on delay time		0.000s	0

Function code	Name	Detailed instruction of parameters	Default value	Modif y
P05.31	HDI terminal switching off delay time		0.000s	0
P05.32	Lower limit of Al1	Al1 is set by the analog potentiometer, Al2 is set by control terminal Al2 and Al3 is set by control	0.00V	0
P05.33	Corresponding setting of the lower limit of Al1	terminal AI3. The function code defines the relationship between the analog input voltage and its corresponding set value. If the analog input voltage beyond the set minimum or	0.0%	0
P05.34	Upper limit of AI1	maximum input value, the inverter will count at the minimum or maximum one.	10.00V	0
P05.35	Corresponding setting of the upper limit of Al1	When the analog input is the current input, the corresponding voltage of $0 - 20$ mA is $0 - 10$ V. In different cases, the corresponding rated value of 100.0% is different. See the application for	100.0%	0
P05.36	AI1 input filter time	detailed information. The figure below illustrates different applications:	0.100s	0
P05.37	Lower limit of Al2	Corresponding setting	0.00V	0
P05.38	Corresponding setting of the lower limit of Al2		0.0%	0
P05.39	Upper limit of Al2	AI3 AI1/AI2	10.00V	0
P05.40	Corresponding setting of the upper limit of Al2	$k^2 1^{2}$ -100% Input filter time: this parameter is used to adjust the sensitivity of the analog input. Increasing the	100.0%	0
P05.41	AI2 input filter time	value properly can enhance the anti-interference of the analog, but weaken the sensitivity of the	0.100s	0
P05.42	Lower limit of AI3	analog input Note: Al1 supports 0 – 10V input and Al2	-10.00 V	0
P05.43	Corresponding setting of the lower limit of Al3	supports 0 – 10V or 0 – 20mA input, when Al2 selects 0 – 20mA input, the corresponding voltage of 20mA is 10V. Al3 can support the output of $-10V - +10V$.	-100.0 %	0

Function code	Name	Detailed instruction of parameters	Default value	Modif y
P05.44	Middle value of Al3	Setting range of <u>P05.32</u> : 0.00V – <u>P05.34</u> Setting range of <u>P05.33</u> : -100.0% – 100.0%	0.00V	0
P05.45	Corresponding middle setting of Al3	Setting range of <u>P05.34</u> : <u>P05.32</u> – 10.00V Setting range of <u>P05.35</u> : -100.0% – 100.0% Setting range of <u>P05.36</u> : 0.000s – 10.000s	0.0%	0
P05.46	Upper limit of AI3	Setting range of <u>P05.37</u> : 0.00V – <u>P05.39</u> Setting range of <u>P05.38</u> : -100.0% – 100.0%	10.00V	0
P05.47	Corresponding setting of the upper limit of Al3	Setting range of <u>P05.39</u> : <u>P05.37</u> – 10.00V Setting range of <u>P05.40</u> : -100.0% – 100.0% Setting range of <u>P05.41</u> : 0.000s – 10.000s Setting range of <u>P05.42</u> : -10.00V – <u>P05.44</u>	100.0%	0
P05.48	AI3 input filter time	Setting range of <u>P05.43</u> : -100.0% – 100.0% Setting range of <u>P05.44</u> : <u>P05.42</u> – <u>P05.46</u> Setting range of <u>P05.45</u> : -100.0% – 100.0% Setting range of <u>P05.46</u> : <u>P05.44</u> – 10.00V Setting range of <u>P05.48</u> : 0.000s – 10.000s	0.100s	0
P05.50	Lower limit frequency of HDI	0.000kHz – <u>P05.52</u>	0.000 kHz	0
P05.51	Corresponding setting of HDI low frequency setting	-100.0% – 100.0%	0.0%	0
P05.52	Upper limit frequency of HDI	<u>P05.50</u> – 50.000kHz	50.000 kHz	0
P05.53	Corresponding setting of upper limit frequency of HDI	-100.0% – 100.0%	100.0%	0
P05.54	HDI frequency input filter time	0.000s – 10.000s	0.100s	0
P06 Gro	up Output ter	minals		
P06.01	Y1 output selection	0: Invalid 1: In operation	27	

Function code	Name	Detailed instruction of parameters	Default value	Modif y
P06.03	Relay RO1 output selection	2: Forward rotation operation 3: Reverse rotation operation 4: Jogging operation	1	0
P06.04	Relay RO2 output selection	5: The inverter fault 6: Frequency level test FDT1 7: Frequency level test FDT2 8: Frequency reached 9: Zero speed running 10: Upper limit frequency reached 11: Lower limit frequency reached 12: Ready for operation 13: Pre-magnetizing 14: Overload pre-alarm 15: Underload pre-alarm 16: Completion of simple PLC stage 17: Completion of simple PLC stage 17: Completion of simple PLC stage 18: Setting count value arrival 19: Defined count value arrival 20: External fault valid 21: Reserved 22: Running time arrival 23: MODBUS communication virtual terminals output 24 – 25: Reserved 26: Establishment of DC bus voltage 27: STO action 28 – 30: Reserved	5	0
P06.05	Polarity selection of output terminals	The function code is used to set the pole of the output terminal. When the current bit is set to 0, input terminal is positive. When the current bit is set to 1, input terminal is negative. BIT3 BIT2 BIT3 BIT1 RO2 RO1 Reserved Y1 Setting range: 0 – F	0	0
P06.06	Y1 open delay time	The setting range: 0.000 – 50.000s	0.000s	0
P06.07	Y1C off delay	The setting range: 0.000 – 50.000s	0.000s	0

Function code	Name	Detailed instruction of parameters	Default value	Modif y
	time			
P06.10	RO1 switching on delay time	The function code defines the corresponding delay time of the electrical level change during	0.000s	0
P06.11	RO1 switching off delay time	the programmable terminal switching on and off.	0.000s	0
P06.12	RO2 switching on delay time	invalid	0.000s	0
P06.13	RO2 switching off delay time	RO valid <u>Invalid</u> <u>Valid</u> <u>Valid</u> <u>Invalid</u> ← Switch on →	0.000s	0
P06.14	AO1 output selection	0: Running frequency 1: Setting frequency	0	0
P06.15	AO2 output selection	 2: Ramps reference frequency 3: Running rotation speed 4: Output current (relative to 2 times of the rated current of the inverter) 5: Output current (relative to 2 times of the rated current of the motor) 6: Output voltage 7: Output power 8: Set torque value 9: Output torque 10: Analog Al1 input value 11: Analog Al2 input value 12: Analog Al3 input value 14: MODBUS communication set value 1 15: MODBUS communication set value 2 16 – 21: Reserved 22: Torque current (corresponds to 3 times of the rated current of the motor) 23: Ramp reference frequency (with sign) 24 – 30: Reserved 	0	0
P06.17	Lower limit of AO1 output	The above function codes define the relative relation between the output value and analog	0.0%	0
P06.18	Corresponding AO1 output to the lower limit	output. When the output value exceeds the range of set maximum or minimum output, it will count according to the low-limit or upper-limit	0.00V	0

Function code	Name	Detailed instruction of parameters	Default value	Modif y
P06.19	Upper limit of AO1 output	output. When the analog output is current output, 1mA	100.0%	0
P06.20	Corresponding AO1 output of the upper limit	In different cases, the corresponding analog	10.00V	0
P06.21	AO1 output filter time	Refer to each application for detailed information.	0.000s	0
P06.22	Lower limit of AO2 output	A0 10V (20mA)	0.0%	0
P06.23	Corresponding AO2 output to the lower limit	0.0% 100.0%	0.00V	0
P06.24	Upper limit of AO2 output	Setting range of <u>P06.17</u> : -100.0% – <u>P06.19</u> Setting range of <u>P06.18</u> : 0.00V – 10.00V	100.0%	0
P06.25	Corresponding AO2 output to the upper limit	Setting range of <u>P06.19</u> : <u>P06.17</u> – 100.0% Setting range of <u>P06.20</u> : 0.00V – 10.00V Setting range of <u>P06.21</u> : 0.000s – 10.000s	10.00V	0
P06.26	AO2 output filter time	Setting range of <u>P06.22</u> :- 100.0% – P06.24 Setting range of <u>P06.23</u> : 0.00V – 10.00V Setting range of <u>P06.24</u> : <u>P06.22</u> – 100.0% Setting range of <u>P06.25</u> : 0.00V – 10.00V Setting range of <u>P06.26</u> : 0.000s – 10.000s	0.000s	0
P07 Gro	up Human-Ma	achine Interface		
P07.00	User password	0 – 65535 The password protection will be valid when setting any non-zero number. 00000: Clear the previous user's password, and make the password protection invalid. After the user's password becomes valid, if the paraweter menu. Only correct password can make the user check or modify the parameters. Please remember all users' passwords. Retreat editing state of the function codes and the password protection will become valid in 1 minute. If the password is available, press PRG/ESC to enter into the editing state of the	0	0

Function code	Name	Detailed instruction of parameters	Default value	Modif y
		function codes, and then "0.0.0.0.0" will be displayed. Unless input right password, the operator cannot enter into it. Note: Restoring to the default value can clear the password, please use it with caution.		
P07.01	Parameter copy	 0: No operation 1: Upload the local function parameter to the keypad 2: Download the keypad function parameter to local address (including the motor parameters) 3: Download the keypad function parameter to local address (excluding the motor parameter of PO2 and P12 group) 4: Download the keypad function parameters to local address (only for the motor parameter of PO2 and P12 group) Note: After finish 1 – 4, the parameter will restore to 0 and the uploading and downloading does not include P29. 	0	٥
P07.02	Key function selection	0x00 – 0x27 Ones: QUICK/JOG key function 0: Null 1: Jogging 2: Switch display state via shift key 3: Switch between FWD/REV rotation 4: Clear UP/DOWN setting 5: Coast to stop 6: Switch running command ref. mode in order 7: Quick commission mode (based on non-default parameter) tens: 0: keys unlocked 1: Lock all keys 2: Lock part of the keys (lock PRG/ESC key only)	0x01	٥
P07.03	QUICK/JOG the shifting sequence of	When P07.02=6, set the shifting sequence of running command channels. 0: Keypad control→terminals control	0	0

Function code	Name	Detailed instruction of parameters	Default value	Modif y
	running	→communication control		
	command	1: Keypad control←→terminals control		
		2: Keypad control ←→communication control		
		3: Terminals control ←→communication control		
P07.04	STOP/RST stop function	Select the stop function by STOP/RST. STOP/RST is effective in any state for the keypad reset. 0: Only valid for the keypad control 1: Both valid for keypad and terminals control 2: Both valid for keypad and communication	0	0
		control 3: Valid for all control modes		
P07.05	Displayed parameters 1 of running state	0x0000 – 0xFFFF BIT0: running frequency (Hz on) BIT1: set frequency (Hz flickering) BIT2: bus voltage (Hz on) BIT3: output voltage (V on) BIT4: output current (A on) BIT5: running rotation speed (rpm on) BIT6: output power (% on) BIT7: output torque (% on) BIT7: output torque (% on) BIT8: PID reference (% flickering) BIT9: PID feedback value (% on) BIT10: input terminals state BIT11: output terminals state BIT12: torque set value (% on) BIT3: pulse counter value BIT14: reserved BIT15: PLC and the current step of multi-step speed	0x03FF	0
P07.06	Displayed parameters 2 of running state	0x0000 – 0xFFFF BIT0: analog Al1 value (V on) BIT1: analog Al2 value (V on) BIT2: analog Al3 value (V on) BIT3: high speed pulse HDI frequency BIT4: motor overload percentage (% on) BIT5: the inverter overload percentage (% on) BIT6: ramp frequency given value (Hz on)	0x0000	

Function code	Name	Detailed instruction of parameters	Default value	Modif y
		BIT7: linear speed BIT8: AC inlet current (A on) BIT9 – 15: reserved		_
P07.07	The parameter selection of the stop state	0x0000 – 0xFFFF BIT0: set frequency (Hz on, frequency flickering slowly) BIT1: bus voltage (V on) BIT2: input terminals state BIT3: output terminals state BIT4: PID reference (% flickering) BIT5: PID feedback value (% flickering)	0x00FF	0
P07.08	Frequency display coefficient	0.01 – 10.00 Displayed frequency=running frequency* <u>P07.08</u>	1.00	0
P07.09	Speed display coefficient	0.1 – 999.9% Mechanical rotation speed =120*displayed running frequencyx <u>P07.09</u> /motor pole pairs	100.0%	0
P07.10	Linear speed displayed coefficient	0.1 – 999.9% Linear speed= Mechanical rotation speedx <u>P07.10</u>	1.0%	0
P07.11	Rectifier bridge module temperature	-20.0 – 120.0°C		•
P07.12	Converter module temperature	-20.0 – 120.0°C		•
P07.13	Software version	1.00 – 655.35		•

Function code	Name	Detailed instruction of parameters	Default value	Modif y
P07.14	Local accumulative running time	0 – 65535h		•
P07.15	High bit of power consumption	Display the power used by the inverter. The power consumption of the inverter =P07.15×1000+P07.16		•
P07.16	Low bit of power consumption	Setting range of <u>P07.15</u> : 0 – 65535 kWh (*1000) Setting range of <u>P07.16</u> : 0.0 – 999.9 kWh		•
P07.17	Reserved	Reserved		•
P07.18	Rated power of the inverter	0.4 – 3000.0kW		•
P07.19	Rated voltage of the inverter	50 – 1200V		•
P07.20	Rated current of the inverter	0.1 – 6000.0A		•
P07.21	Factory bar code 1	0x0000 – 0xFFFF		•
P07.22	Factory bar code 2	0x0000 – 0xFFFF		•
P07.23	Factory bar code 3	0x0000 – 0xFFFF		•
P07.24	Factory bar code 4	0x0000 – 0xFFFF		•
P07.25	Factory bar code 5	0x0000 – 0xFFFF		•
P07.26	Factory bar code 6	0x0000 – 0xFFFF		•
P07.27	Type of present fault	0: No fault 1: OUt1		•
P07.28	Type of the last fault	2: OUt2 3: OUt3		•
P07.29	Type of the last but one fault	4: OC1 5: OC2		•
P07.30	Type of the last but two fault			•
P07.31	Type of the last	8: OV2		•

Function code	Name	Detailed instruction of parameters	Default value	Modif y
	but three fault	9: OV3		
		10: UV		
		11: Motor overload (OL1)		
		12: Inverter overload (OL2)		
		13: Input side phase loss (SPI)		
		14: Output side phase loss (SPO)		
		15: Overheat of rectifier module (OH1)		
		16: Overheat fault of inverter module (OH2)		
		17: External fault (EF)		
		18: 485 communication fault (CE)		
		19: Current detection fault (ItE)		
		20: Motor autotune fault (tE)		
		21: EEPROM operation fault (EEP)		
		22: PID feedback offline fault (PIDE)		
		23: Brake unit fault (bCE)		
	Turne of the loot	24: Running time reached (END)		
P07.32	Type of the last but four fault	20. 2.000.01.00 070.0000 (020)		•
	but four fault	26: Panel communication error (PCE)		
		27: Parameter upload error (UPE)		
		28: Parameter download error (DNE)		
		29 – 31: Reserved		
		32: To-earth short circuit fault 1 (ETH1)		
		33: To-earth short circuit fault 2 (ETH2)		
		34: Speed deviation fault (dEu)		
		35: Maladjustment (STo)		
		36: Underload fault (LL)		
		37: Safe torque off (STO)		
		38: Channel 1 is abnormal (STL1)		
		39: Channel 2 is abnormal (STL2)		
		40: Channel 1 and channel 2 become abnormal		
		simultaneously (STL3)		
P07 33	Reference frequ	41: Safety code FLASH CRC check fault (CrCE) Jency of present fault	0.00Hz	•
		e frequency of present fault	0.00Hz	•
-	Output voltage	· · ·	0.00112 0V	•
	Output current of		0.0A	•
	Bus voltage of p		0.0V	•
	• ·	re of present fault	0.0°C	•

Function code	Name	D	etailed ir	struction of par	ameters	Default value	Modif y
P07.39	Input terminals	state of p	oresent fa	ult		0	•
P07.40	Output terminal	s state o	f present	fault		0	•
P07.41	Running freque	ncy of th	e last faul	t		0.00Hz	•
P07.42	Ramps reference	e freque	ency of the	e last fault		0.00Hz	•
P07.43	Output voltage	of the las	st fault			0V	•
P07.44	Output current of	of the las	t fault			0.0A	•
P07.45	Bus voltage of t	he last fa	ault			0.0V	•
P07.46	Max. temperatu	re of the	last fault			0.0°C	•
P07.47	Input terminals	state of t	he last fa	ult		0	•
P07.48	Output terminal	s state o	f the last i	fault		0	•
P07.49	Reference frequ	ency of	the last b	ut one fault		0.00Hz	•
P07.50	Ramp reference	e frequer	ncy of last	but one fault		0.00Hz	•
P07.51	Output voltage	of the las	st but one	fault		0V	•
P07.52	Output current of	of the las	t but one	fault		0.0A	•
P07.53	Bus voltage of t	he last b	ut one fau	ult		0.0V	•
P07.54	Max. temperatu	re of the	last but o	ne fault		0.0°C	•
P07.55	Input terminals	state of t	he last bu	it one fault		0	•
P07.56	Output terminal	s state o	f the last l	but one fault		0	•
P08 Gro	up Enhanced	function	ns				
P08.00	Acceleration	When to	erminals a	are used for acce	leration/		0
F00.00	time 2	deceler	ation time	selection (see te	rminal function		0
P08.01	Deceleration	settings	s in the PC	<u>95</u> group), the fou	r groups of		0
F00.01	time 2	acceler	ation/dece	eleration time are	selected		0
P08.02	Acceleration			tes of Acceleratio	n/deceleration		
1 00.02	time 3			minal 1 (21) and			
P08.03	Deceleration time 3	Acceler 2 (22).	ation/dec	eleration time sel	ection terminal	Dener	0
P08.04	Acceleration	Terminal	Terminal	Acceleration or	Corresponding	Depen d on	0
P08.04	time 4	1 (21)	2 (22)	deceleration time	parameters	a on model	0
		OFF	OFF	Acceleration/decel	P00.11/P00.12	model	
		011	UIT	eration time 1	<u>1 00.11/1 00.12</u>		
D 00.05	Deceleration	ON	OFF	Acceleration/decel eration time 2	P08.00/P08.01		0
P08.05	time 4	OFF	ON	Acceleration/decel eration time 3	P08.02/P08.03		0
		ON	ON	Acceleration/decel eration time 4	P08.04/P08.05		

Function code	Name	Detailed instruction of parameters	Default value	Modif y
		Refer to <u>P00.11</u> and <u>P00.12</u> for detailed definition. The first group of acceleration/deceleration time is the factory default one. Setting range: 0.0 – 3600.0s		
P08.06	Jog running frequency	This parameter is used to define the reference frequency during jogging. Setting range: 0.00Hz – <u>P00.03</u> (the max. frequency)	5.00Hz	0
P08.07	Jogging running acceleration time	The jogging acceleration time means the time needed if the inverter runs from 0Hz to the max. frequency. The jogging deceleration time means the time	Depen d on	0
P08.08	Jogging running deceleration time	nee logging decentration time means the time needed if the inverter goes from the max. frequency ($\underline{P00.03}$) to 0Hz. Setting range: 0.0 – 3600.0s	model	0
P08.09	Jumping frequency 1	When the set frequency is in the range of jumping frequency, the inverter will run at the	0.00Hz	0
P08.10	jumping frequency range 1	edge of the jumping frequency. The inverter can avoid the mechanical resonance point by setting the jumping	0.00Hz	0
P08.11	Jumping frequency 2	frequency. The inverter can set three jumping frequency. But this function will be invalid if all	0.00Hz	0
P08.12	Jumping frequency range 2	jumping points are 0.	0.00Hz	0
P08.13	Jumping frequency 3	frequency 3	0.00Hz	0
P08.14	Jumping frequency range 3	Jump Jump Jump Jump Jump Jump Jump Jump	0.00Hz	0

Function code	Name	Detailed instruction of parameters	Default value	Modif y
P08.15	Traverse range	This function applies to the industries where	0.0%	0
P08.16	Sudden jumping frequency range	traverse and convolution function are required such as textile and chemical fiber. The traverse function means that the output frequency of the inverter is fluctuated with the set frequency as its center. The route of the running	0.0%	0
P08.17	Traverse boost time	frequency is illustrated as below, of which the traverse is set by P08.15 and when P08.15 is set	5.0s	0
P08.18	Traverse declining time	as 0, the traverse is 0 with no function.	5.0s	0
P08.19	frequency decimals	0: no decimals 1: one decimal	0x00	0

Function code	Name	Detailed instruction of parameters	Default value	Modif y
		2.: two decimals 3: three decimals Tens: decimals of frequency display 0: two decimals 1: one decimal		
P08.20	Analog calibration function setting	0: Disabled 1: Enabled	0	O
P08.21	Delay for entering the sleep state	0.0-3600.0s It indicates the delay for entering the sleep state, and is valid only when <u>P01.19</u> is set to 2.	2.0s	0
P08.25	Setting counting value	The counter works by the input pulse signals of the HDI terminals.	0	0
P08.26	Reference counting value	When the counter achieves a fixed number, the multi-function output terminals will output the signal of "fixed counting number arrival" and the counter go on working; when the counter achieves a setting number, the multi-function output terminals will output the signal of "setting counting number arrival", the counter will clear all numbers and stop to recount before the next pulse. The setting counting value P08.26 should be no more than the setting counting value P08.25. The function is illustrated as below: $\frac{Y1}{RO1, RO2}$	0	0
P08.27	Setting running time	Pre-set running time of the inverter. When the accumulative running time achieves the set time, the multi-function digital output terminals will output the signal of "running time arrival". Setting range: 0 – 65535min	0m	0
P08.28	Time of fault reset	The time of the fault reset: set the fault reset time by selecting this function. If the reset time	0	0

Function code	Name	Detailed instruction of parameters	Default value	Modif y
P08.29	Interval time of automatic fault reset		1.0s	0
P08.30	Frequency decreasing ratio in drop control	The output frequency of the inverter changes as the load. And it is mainly used to balance the power when several inverters drive one load. Setting range: -50.00Hz – 50.00Hz	0.00Hz	0
P08.32	FDT1 electrical level detection value		50.00H z	0
P08.33	FDT1 retention detection value		5.0%	0
P08.34	FDT2 electrical level detection value	lower than (FDT electrical level—FDT retention detection value) the corresponding frequency, the signal is invalid. Below is the waveform	50.00H z	0
P08.35	FDT2 retention detection value	diagram: FDT level $PDT lag$ V, V ,	5.0%	0
P08.36	Amplitude value for frequency	When the output frequency is among the below or above range of the set frequency, the multi-function digital output terminal will output	0.00Hz	0

Function code	Name	Detailed instruction of parameters	Default value	Modif y
	arrival	the signal of "frequency arrival", see the diagram		
	detection	below for detailed information:		
		Setting frequency P08.36 Y. RO1, RO2		
		The setting range: 0.00Hz – <u>P00.03</u> (the max. frequency)		
P08.37	Energy consumption brake enable	This parameter is used to control the internal brake unit. 0: Disabled 1: Enabled Note: Only applied to internal brake unit.	0	0
	Energy	After setting the original bus voltage to brake the energy, adjust the voltage appropriately to brake the load. The factory changes with the voltage	220V voltage: 380.0V	
P08.38	consumption brake threshold voltage	level. The setting range: 200.0 – 2000.0V In order to prevent customers set the value is too large, it is recommended setting range: Voltage 220V 380V Range 375 – 400V 685 – 750V	380V voltage: 700.0V	0
		0: Common running mode		
P08.39	Cooling fan running mode	1: Keeps running after being powered on 2: Runs when the running frequency of the inverter is higher than 0 Hz, and stops running 1 min after the running frequency of the inverter reaches 0 Hz or the inverter stops running.	0	0
P08.40	PWM selection	0x000 – 0x0021 LED ones: PWM mode selection 0: PWM mode 1, three-phase modulation and two-phase modulation	0x01	0

Function code	Name	Detailed instruction of parameters	Default value	Modif y
		1: PWM mode 2, three-phase modulation		
		LED tens: low-speed carrier frequency limit		
		mode		
		0: Low-speed carrier frequency limit mode 1, the		
		carrier frequency will limit to 1k or 2k if it exceeds		
		2k at low speed		
		1: Low-speed carrier frequency limit mode 2, the		
		carrier frequency will limit to 4k if it exceeds 4k at		
		low speed		
		2: No limit		
		LED ones		
		0: Disabled	0x00	
		1: Enabled		
		LED tens		
	Overmodulatio n selection	0: Light overmodulation; restricted in zone 1		
P08.41		1: Heavy overmodulation; restricted in zone 2		O
		For inverters of 1PH 220V/3PH 380V (≤2.2kW)	0x01	
		and 3PH 220V (≤0.75kW), the default value is	0X01	
		00;		
		for those of 3PH 380V (≥4kW) and 3PH 220V		
		(≥1.5kW), the default value is 01.		
		0x0000 – 0x1223		
		LED ones: frequency enable selection		
		0: Both \land/\lor keys and analog potentiometer		
		adjustments are valid		
		1: Only \land/\lor keys adjustment is valid		
		2: Only analog potentiometer adjustments is		
		valid		
	Keypad digital	3: Neither \land / \lor keys nor digital potentiometer		
P08.42	control setting	adjustments are valid	0x0000	0
	control setting	LED tens: frequency control selection		
		0: Valid only when <u>P00.06</u> =0 or <u>P00.07</u> =0		
		1: Valid for all frequency setting modes		
		2: Invalid for multi-step speed when multi-step		
		speed has the priority		
		LED hundreds: action selection during stopping		
		0: Setting is valid		
		1: Valid during running, cleared after stopping		

Function code	Name	Detailed instruction of parameters	Default value	Modif y
		2: Valid during running, cleared after receiving the stop command LED thousands: ∧/∨ keys and analog potentiometer integral function 0: The Integral function is valid		
		1: The Integral function is invalid		
P08.43	Integral speed ratio of keypad potentiometer	0.01 – 10.00s	0.10s	0
P08.44	UP/DOWN terminal control setting	0x00 – 0x221 LED ones: frequency control selection 0: UP/DOWN terminals setting valid 1: UP/DOWN terminals setting invalid LED tens: frequency control selection 0: Valid only when <u>P00.06</u> =0 or <u>P00.07</u> =0 1: All frequency modes are valid 2: When the multi-step speed are priority, it is invalid to multi-step speed LED hundreds: action selection when stop 0: Setting is valid 1: Valid in running, clear after stop 2: Valid in running, clear after receiving the stop commands	0x000	0
P08.45	UP terminal frequency increment integral speed ratio	0.01 – 50.00s	0.50 s	0
P08.46	DOWN terminal frequency decrement integral speed ratio	0.01 – 50.00s	0.50 s	0
P08.47	Action selection at power loss	0x000 – 0x111 LED ones: Action of the digital regulation frequency at power off. 0: Save when power off	0x000	0

Function code	Name	Detailed instruction of parameters	Default value	Modif y
		1: Clear when power off LED tens: Action of the set MODBUS frequency at power off 0: Save when power off 1: Clear when power off LED hundreds: Action of the other communication frequencies at power off 0: Save when power off 1: Clear when power off		
P08.48	High bit of original power consumption value		0	0
P08.49	Low bit of original power consumption value	=(<u>P08.48</u> x1000+ <u>P08.49</u>) kWh Setting range of <u>P08.48</u> : 0 – 59999 Setting range of <u>P08.49</u> : 0.0 – 999.9	0.0	0
P08.50	Flux brake coefficient	This function code is used to enable magnetic flux. 0: Invalid. 100 – 150: the bigger the coefficient, the bigger the braking strength. This inverter can slow down the motor by increasing the magnetic flux. The energy generated by the motor during braking can be transformed into heat energy by increasing the magnetic flux. The inverter monitors the state of the motor continuously even during magnetic flux period. So the magnetic flux can be used in the motor stop, as well as to change the rotation speed of the motor. Its other advantages are: Brake immediately after the stop command. It does not need to wait the magnetic flux weaken. The cooling is better. The current of the stator other than the rotor increases during magnetic flux braking, while the cooling of the stator is more effective than the rotor.	0	0

Function code	Name	Detailed instruction of parameters	Default value	Modif y
P08.51	Current regulation coefficient on input side	This function code is used to adjust the displayed current of the AC input side. Setting range: 0.00 – 1.00	0.56	0
P09 Gro	up PID contro	bl		
P09.00	PID reference source	When the frequency command selection (P00.06, P00.07) is 7 or the voltage setting channel selection (P04.27) is 6, the running mode of the inverter is procedure PID controlled. The parameter determines the target given channel during the PID procures. 0: Keypad (P09.01) 1: Al1 2: Al2 3: Al3 4: High speed pulse HDI 5: Multi-step speed 6: MODBUS communication 7 – 9: Reserved The setting target of process PID is a relative one, 100% of the setting equals to 100% of the response of the controlled system. The system is calculated according to the relative value (0 – 100.0%). Note: Given by multi-step speed is realized by setting P10 group parameters.	0	0
P09.01	Keypad PID preset	When <u>P09.00</u> =0, set the parameter whose basic value is the feedback value of the system. The setting range: -100.0% – 100.0%	0.0%	0
P09.02	PID feedback source	Select the PID channel by the parameter. 0: Al1 1: Al2 2: Al3 3: High speed HDI 4: MODBUS communication 5: Max (Al2, Al3) 6–7: Reserved Note: The reference channel and the feedback	0	0

Function code	Name	Detailed instruction of parameters	Default value	Modif y
		channel cannot coincide; otherwise, PID cannot control effectively.		
P09.03	PID output feature	0: PID output is positive: when the feedback signal exceeds the PID reference value, the output frequency of the inverter will decrease to balance the PID. For example, the strain PID control during wrap-up 1: PID output is negative: When the feedback signal is stronger than the PID reference value, the output frequency of the inverter will increase to balance the PID. For example, the strain PID control during wrap down	0	0
P09.04	Proportional gain (Kp)	The function is applied to the proportional gain P of PID input. P determines the strength of the whole PID adjuster. The parameter of 100 means that when the offset of PID feedback and given value is 100%, the adjusting range of PID adjustor is the max. frequency (ignoring integral function and differential function). The setting range: 0.00 – 100.00	1.00	0
P09.05	Integral time (Ti)	This parameter determines the speed of PID adjustor to carry out integral adjustment on the deviation of PID feedback and reference. When the deviation of PID feedback and reference is 100%, the integral adjustor works continuously after the time (ignoring the proportional effect and differential effect) to achieve the max. frequency (P00.03) or the max. voltage (P04.31). Shorter the integral time, stronger is the adjustment Setting range: 0.00 – 10.00s	0.10s	0
P09.06	Differential time (Td)	This parameter determines the strength of the change ratio when PID adjustor carries out integral adjustment on the deviation of PID feedback and reference. If the PID feedback changes 100% during the time, the adjustment of integral adjustor (ignoring	0.00s	0

Function code	Name	Detailed instruction of parameters	Default value	Modif y
		the proportional effect and differential effect) is the max. frequency (<u>P00.03</u>) or the max. voltage (<u>P04.31</u>). Longer the integral time, stronger is the adjusting. Setting range: 0.00 – 10.00s		
P09.07	Sampling cycle (T)	This parameter means the sampling cycle of the feedback. The modulator calculates in each sampling cycle. The longer the sapling cycle is, the slower the response is. Setting range: 0.001 – 10.000s	0.100s	0
P09.08	PID control deviation limit	The output of PID system is relative to the maximum deviation of the close loop reference. As shown in the diagram below, PID adjustor stops to work during the deviation limit. Set the function properly to adjust the accuracy and stability of the system. Reference value $frequency$ $frequency$ $frequency$ $frequency$ $frequency$ $frequency$ $frequency$ $frequency frequency frequency$	0.0%	0
P09.09	Upper limit of PID output	These parameters are used to set the upper and lower limit of the PID adjustor output.	100.0%	0
P09.10	Lower limit of PID output	100.0 % corresponds to max. frequency or the max. voltage of (<u>P04.31</u>) Setting range of <u>P09.09</u> : <u>P09.10</u> – 100.0% Setting range of <u>P09.10</u> : -100.0% – <u>P09.09</u>	0.0%	0
P09.11	Feedback offline detection value	Set the PID feedback offline detection value, when the detection value is smaller than or equal to the feedback offline detection value, and the	0.0%	0
P09.12	Feedback offline detection time	lasting time exceeds the set value in <u>P09.12</u> , the inverter will report "PID feedback offline fault" and the keypad will display PIDE.	1.0s	0

Function code	Name	Detailed instruction of parameters	Default value	Modif y
		Output frequency P09.11		
P09.13	PID adjustment selection	0x00 – 0x11 LED ones: 0: Keep on integral adjustment when the frequency achieves the upper/lower limit; the integration shows the change between the reference and the feedback unless it reaches the internal integral limit. When the trend between the reference and the feedback changes, it needs more time to offset the impact of continuous working and the integration will change with the trend. 1: Stop integral adjustment when the frequency reaches the upper/lower limit. If the integration keeps stable, and the trend between the reference and the feedback changes, the integration will change with the trend quickly. LED tens: 0: The same with the main reference direction; if the output of PID adjustment is different from the current running direction, the internal will output 0 forcedly. 1: Opposite to the main reference direction LED hundreds: 0: Limit as per the maximum frequency 1: Limit as per A frequency LED thousands: 0: A+B frequency, main reference A frequency source buffering acceleration/deceleration is invalid; 1: main reference A frequency source buffering acceleration/deceleration is valid and the	0x0001	0

Function code	Name	Detailed instruction of parameters	Default value	Modif y
		acceleration/deceleration is determined by <u>P08.04</u> .		
P09.14	Proportional gain at low frequency (Kp)	0.00 – 100.00	1.00	0
P09.15	PID command acceleration/ deceleration time	0.0 – 1000.0s	0.0s	0
P09.16	PID output filter time	0.000 – 10.000s	0.000s	0
P10 Gro	up Simple PL	C and multi-step speed control		
P10.00	Simple PLC mode	 0: Stop after running once. The inverter has to be commanded again after finishing a cycle. 1: Run at the final value after running once. After finish a signal, the inverter will keep the running frequency and direction of the last run. 2: Cycle running. The inverter will keep on running until receiving a stop command and then, the system will stop. 	0	0
P10.01	Simple PLC memory selection	0: Power loss without memory 1: Power loss memory; PLC record the running stage and frequency when power loss.	0	0
P10.02	Multi-step speed 0		0.0%	0
P10.03	Running time of step 0	100.0% of the frequency setting corresponds to	0.0s	0
P10.04	Multi-step speed 1	the max. frequency <u>P00.03</u> . When selecting simple PLC running, set <u>P10.02</u>	0.0%	0
P10.05	Running time of step 1	 – <u>P10.33</u> to define the running frequency and direction of all stages. 	0.0s	0
P10.06	Multi-step speed 2	Note: The symbol of multi-step determines the running direction of simple PLC. The negative	0.0%	0
P10.07	Running time of step 2	value means reverse rotation.	0.0s	0
P10.08	Multi-step speed 3		0.0%	0

Function code	Name	Detailed instruction of parameters	Default value	Modif y
P10.09	Running time of step 3	P10.04 P10.28 P10.30	0.0s	0
P10.10	Multi-step speed 4	P10.02 ACC time	0.0%	0
P10.11	Running time of step 4	2 stages P10.06	0.0s	0
P10.12	Multi-step speed 5	multi-step speeds are in the range of $-f_{max} - f_{max}$	0.0%	0
P10.13	Running time of step 5	and it can be set continuously. Goodrive20-EU series inverters can set 16	0.0s	0
P10.14	Multi-step speed 6	stages speed, selected by the combination of multi-step terminals $1 - 4$, corresponding to the	0.0%	0
P10.15	Running time of step 6	speed 0 to speed 15. Output frequency	0.0s	0
P10.16	Multi-step speed 7		0.0%	0
P10.17	Running time of step 7		0.0s	0
P10.18	Multi-step speed 8		0.0%	0
P10.19	Running time of step 8	(16) Terminal 2 (17)	0.0s	0
P10.20	Multi-step speed 9	Terminal 3 I <thi< td=""><td>0.0%</td><td>0</td></thi<>	0.0%	0
P10.21	Running time of step 9	When terminal1= terminal 2= terminal 3=	0.0s	0
P10.22	Multi-step speed 10	terminal 4=OFF, the frequency input manner is selected via code <u>P00.06</u> or <u>P00.07</u> . When all	0.0%	0
P10.23	Running time of step 10	terminals aren't off, it runs at multi-step which takes precedence of keypad, analog value,	0.0s	0
P10.24	Multi-step speed 11	high-speed pulse, PLC, communication frequency input. Select at most 16 steps speed	0.0%	0
P10.25	Running time of step 11	via the combination code of terminal 1, terminal 2, terminal 3, and terminal 4.	0.0s	0
P10.26	Multi-step speed 12	The start-up and stopping of multi-step running is determined by function code <u>P00.06</u> , the relationship between	0.0%	0
P10.27	Running time	terminal 1 (16) terminal 2 (17),terminal 3 (18),	0.0s	0

Function code	Name	Detailed instruction of parameters	Default value	Modif y
	of step 12	terminal 4 (19) and multi-step speed is as following:		
P10.28	Multi-step speed 13	terminal 1 OFF ON OFF ON OFF ON OFF ON	0.0%	0
P10.29	Running time	terminal 2 OFF OFF ON ON OFF OFF ON ON terminal 3 OFF OFF OFF OFF OFF ON ON ON	0.0s	0
P10.30	of step 13 Multi-step	terminal 4 OFF OFF OFF OFF OFF OFF OFF	0.0%	0
	speed 14 Running time	step 0 1 2 3 4 5 6 7		
P10.31	of step 14	terminal 1 OFF ON OFF ON OFF ON OFF ON	0.0s	0
P10.32	Multi-step	terminal 2 OFF OFF ON ON OFF OFF ON ON	0.0%	0
	speed 15	terminal 3 OFF OFF OFF OFF ON ON ON ON		
		terminal 4 ON ON ON ON ON ON ON ON		
		step 8 9 10 11 12 13 14 15 terminal 1 OFF ON OFF ON		
		terminal 3 OFF OFF OFF OFF OFF ON ON ON ON Terminal 4 OFF OFF OFF OFF OFF OFF OFF OFF OFF O		
		step 0 1 2 3 4 5 6 7		
P10.33	Running time	terminal 1 OFF ON OFF ON OFF ON OFF ON	0.0s	0
1 10.00	of step 15	terminal 2 OFF OFF ON ON OFF OFF ON ON	0.00	0
		terminal 3 OFF OFF OFF OFF OFF ON ON ON		
		terminal 4 ON ON ON ON ON ON ON ON		
		step 8 9 10 11 12 13 14 15		
		Setting range of P10.(2n, 1 <n<17): -100.0="" –<br="">100.0% Setting range of P10.(2n+1, 1<n<17): 0.0="" –<br="">6553.5s (min)</n<17):></n<17):>		
	Acceleration/	Below is the detailed instruction:		
P10.34	deceleration time selection	Function code Binary bit Step ACC/ ACC/ ACC/ ACC/ ACC/	0x0000	0
	of simple PLC	BIT1 BIT0 0 00 01 10 11		
P10.35	0 – 7 step Acceleration/	P10.34 BIT3 BIT2 1 00 01 10 11 BIT5 BIT4 2 00 01 10 11	0x0000	0

Function code	Name	De	etaileo	d instr	uctio	n of p	aram	eters		Default value	Modif y
	deceleration		BIT7	BIT6	3	00	01	10	11		
	time selection		BIT9	BIT8	4	00	01	10	11		
	of simple PLC		BIT11	BIT10	5	00	01	10	11		
	8 – 15 step		BIT13	BIT12	6	00	01	10	11		
			BIT15	BIT14	7	00	01	10	11		
			BIT1	BIT0	8	00	01	10	11		
			BIT3	BIT2	9	00	01	10	11		
			BIT5	BIT4	10	00	01	10	11		
		D40.05	BIT7	BIT6	11	00	01	10	11		
		<u>P10.35</u>	BIT9	BIT8	12	00	01	10	11		
			BIT11	BIT10	13	00	01	10	11		
			BIT13	BIT12	14	00	01	10	11		
			BIT15	BIT14	15	00	01	10	11		
		After the	users	s selec	t the	corres	pondi	ng			
		accelera	ation/d	ecelera	ation	time,	the co	mbini	ng 16		
		binary b							hen		
		set the o			-						
		Setting I									
		0: Resta				0,	•	0			
		running	·					,			
		power lo	<i>, , ,</i>				0				
P10.36	PLC restart	1: Conti									
P10.36	mode	during r								0	O
		fault), th						•			
		automat					-				
		and kee		emain	ing ru	inning	at the	e setti	ng		
		frequen									
	Multi-step time	0: Secor counted			ing ti	me of	ali sta	iges is	5		
P10.37	10.37 unit selection				na tin	no of r	all eta	noo io		0	O
		1: Minut counted			ng un		ລາາ ວເຕີເ	yes 15			
P11 Grou	up Protective			inte							

Function code	Name	Detailed instru	ction of	paramete	ers	Default value	Modif y
P11.00	Phase loss protection	0x00 – 0x11 LED ones: 0: Input phase loss so 1: Input phase loss so LED tens: 0: Output phase loss j 1: Output phase loss ha 1: Input phase loss ha 1: Input phase loss ha	ftware protection protection protection	otection en disable n enable protection	enable disable	0x10	0
P11.01	Frequency- drop at sudden power dip	0: Enabled 1: Disabled				0	0
P11.02	Frequency- drop ratio at sudden power dip	Setting range: 0.00Hz frequency) After the power loss of drops to the sudden fir the inverter begin to d frequency at P11.02, 1 generate power again maintain the bus volta running of the inverter power. Voltage degree Frequency-decreas ing point at sudden power loss Note: 1. Adjust the pa the stopping caused b the switching of the gr 2. Prohibit the input pl enable this function.	f the grid requency ecrease to make to . The retu- inge to ensi- until the 220V 260V urameter py inverte- id.	, the bus -decreasi the runnin the inverte urning po sure a rati recovery 380V 460V properly t r protectio	voltage ng point, ng er wer can ed of <u>660V</u> 800V so avoid on during	10.00 Hz/s	0
P11.03	Overvoltage stall protection	0: Disabled 1: Enabled				1	0

Function code	Name	Detailed instruction of parameters	Default value	Modif y
		DC bus voltage Overvoltage stall point Output frequency		
P11.04	Overvoltage stall protective	110–150% (standard bus voltage) (380V)	136%	0
F11.04	voltage	110–150% (standard bus voltage) (220V)	125%	0
P11.05	Current limit action	The actual increasing ratio is less than the ratio of output frequency because of the big load	0x01	O
P11.06	Automatic current limit level	during accelerated running. It is necessary to take measures to avoid overcurrent fault and the inverter trips.	G: 160.0%	O
P11.07	Frequency- drop rate during current limit	During the running of the inverter, this function will detect the output current and compare it with the limit level defined in P11.06. If it exceeds the level, the inverter will run at stable frequency in accelerated running, or the inverter will derate to run during the constant running. If it exceeds the level continuously, the output frequency will keep on decreasing to the lower limit. If the output current is detected to be lower than the limit level, the inverter will accelerate to run.	10.00 Hz/s	٥

Function code	Name	Detailed instruction of parameters	Default value	Modif y
		Setting range of <u>P11.07</u> : 0.00 – 50.00Hz/s		
P11.08	Over/under-loa d pre-alarm of motor/ inverter	The output current of the inverter or the motor is above <u>P11.09</u> and the lasting time is beyond <u>P11.10</u> , overload pre-alarm will be output.	0x0000	0
P11.09	Overload pre-alarm detection level	Output current Overload pre-warning point	150%	0
P11.10	Overload pre-alarm detection time	 Y. Rot. Ro2 Setting range of P11.08: Enable and define the overload pre-alarm of the inverter or the motor. Setting range: 0x0000–0x1131 LED ones: O: Over/under-load pre-alarm of the motor, relative to the rated motor current. O: Over/under-load pre-alarm of the inverter, relative to the rated motor current. D: Over/under-load pre-alarm of the inverter, relative to the rated inverter current LED tens: O: The inverter continues to work after overload pre-alarm and stops running after overload fault The inverter continues to work after overload pre-alarm and stops running after overload fault The inverter stops when over/under-load occurred. LED hundreds: D: Detect all the time Detect all the time Detect during constant running Setting range of P11.09: P11.11 – 200% Setting range of P11.10: 0.1 – 3600.0s LED thousands: 	1.0s	0

Function code	Name	Detailed instruction of parameters	Default value	Modif y
		Overload integral function selection 0: Overload integral is invalid; 1: Overload integral is valid		
P11.11	Underload pre-alarm detection level	If the inverter current or the output current is lower than <u>P11.11</u> , and its lasting time is beyond <u>P11.12</u> , the inverter will output underload	50%	0
P11.12	Underload pre-alarm detection time	pre-alarm. Setting range of <u>P11.11</u> : 0 – <u>P11.09</u> Setting range of <u>P11.12</u> : 0.1 – 3600.0s	1.0s	0
P11.13	Output terminal action selection during fault		0x00	0
P11.14	Speed deviation detection value	0.0 – 50.0% Set the speed deviation detection time.	10.0%	0
P11.15	Speed deviation detection time	This parameter is used to set the speed deviation detection time.	0.5s	0
P11.16	Extension function selection	0x000 – 0x111 LED ones: Automatic frequency-drop at voltage drop 0: Automatic frequency-drop at voltage drop is invalid 1: Automatic frequency-drop at voltage drop is	0x000	0

Function code	Name	Detailed instruction of parameters	Default value	Modif y
		valid LED tens: The second acceleration/deceleration time selection 0: The second acceleration/deceleration time detection selection is invalid 1: The second acceleration/deceleration time detection selection is valid; when the operation is above <u>P08.36</u> , acceleration/deceleration time is switched to the second acceleration/deceleration time LED hundreds: STO function selection 0: STO alarm locked Alarm locked means when STO appears, reset is a must after state recovery. 1: STO alarm unlocked STO alarm will disappeared automatically after state recovery. Note: STL1 – STL3 are fault lock and cannot be		
P13 Gro	up Control pa	reset trameters of SM		
P13.13	Short circuit brake current	After the inverter starts, when <u>P01.00</u> =0, set <u>P13.14</u> to non-zero value and begin short circuit	0.0%	0
P13.14	Hold time of short circuit brake at start	braking. After the inverter stops, when the operation frequency is less than $\underline{P01.09}$, set $\underline{P13.15}$ to	0.00s	0
P13.15	Hold time of short circuit brake at stop	non-zero value and begin stopping short-circuit braking and then DC braking. Setting range of <u>P13.13</u> : 0.0 – 150.0% (inverters) Setting range of <u>P13.14</u> : 0.00 – 50.00s	0.00s	0
P14 Gro	up Serial com	nmunication		
P14.00	local communication address	The setting range: 1 – 247 When the master is writing the frame, the communication address of the slave is set to 0; the broadcast address is the communication address. All slaves on the MODBUS fieldbus can receive the frame, but the salve doesn't answer.	1	0

Function code	Name	Detailed instruction of parameters	Default value	Modif y
		The communication address of the drive is		
		unique in the communication net. This is the		
		fundamental for the point to point communication		
		between the upper monitor and the drive.		
		Note: The address of the slave cannot set to 0.		
		Set the digital transmission speed between the		
		upper monitor and the inverter.		
		0: 1200BPS		
		1: 2400BPS		
		2: 4800BPS		
	Communication	3: 9600BPS		
P14.01	baud rate	4: 19200BPS	4	0
	setup	5: 38400BPS		
		6: 57600BPS		
		Note: The baud rate between the upper monitor		
		and the inverter must be the same. Otherwise,		
		the communication is not applied. The bigger the		
		baud rate, the quicker the communication speed.		
		The data format between the upper monitor and		
		the inverter must be the same. Otherwise, the		
		communication is not applied.		
		0: No parity check (N, 8, 1) for RTU		
		1: Even parity check (E, 8, 1) for RTU		
		2: Odd parity check (O, 8, 1) for RTU		
		3: No check (N, 8, 2) for RTU		
		4: Even parity check (E, 8, 2) for RTU		
		5: Odd parity check (O, 8, 2) for RTU		
	Data bit check	6: No check (N, 7, 1) for ASCII		~
P14.02	setup	7: Even check (E, 7, 1) for ASCII	1	0
	•	8: Odd check (O, 7, 1) for ASCII		
		9: No check (N, 7, 2) for ASCII		
		10: Even check (E, 7, 2) for ASCII		
		11: Odd check (O, 7, 2) for ASCII		
		12: No check (N, 8, 1) for ASCII		
		13: Even check (E, 8, 1) for ASCII		
		14: Odd check (O, 8, 1) for ASCII		
		15: No check (N, 8, 2) for ASCII		
		16: Even check (E, 8, 2) for ASCII		

Function code	Name	Detailed instruction of parameters	Default value	Modif y
		17: Odd check (O, 8, 2) for ASCII		
P14.03	Communication response delay		5	0
P14.04	Communication overtime fault time	0.0 (invalid), 0.1 – 60.0s When the function code is set as 0.0, the communication overtime parameter is invalid. When the function code is set as non-zero, if the interval time between two communications exceeds the communication overtime, the system will report "485 communication faults" (CE).	0.0s	0
P14.05	Transmission error processing	0: Alarm and stop freely 1: No alarm and continue running 2: No alarm and stop as per the stop mode (only under communication control mode) 3: No alarm and stop as per the stop mode (under all control modes)	0	0
P14.06	Communication processing action selection	0: Disabled	0x000	0
P14.07	User-defined	0x0000–0xffff	0x1000	0

Function code	Name	Detailed instruction of parameters	Default value	Modif y
	address for			
	running			
	commands			
	User-defined			
P14.08	address for	0x0000–0xffff	0x2000	0
	frequency setting			
	, v			
P17 Gro	up Monitoring	g function		
P17.00	Setting	Display current set frequency of the inverter		•
1 17.00	frequency	Range: 0.00Hz – <u>P00.03</u>		•
P17.01	Output	Display current output frequency of the inverter		•
	frequency	Range: 0.00Hz – <u>P00.03</u>		-
	Ramp	Display current ramp reference frequency of the		-
P17.02	reference	inverter		•
	frequency	Range: 0.00Hz – <u>P00.03</u>		
P17.03	Output voltage	Display current output voltage of the inverter Range: 0 – 1200V		•
		Display current output current of the inverter		
P17.04	Output current	Range: 0.0 – 5000.0A		•
	Motor speed	Display the rotation speed of the motor.		
P17.05		Range: 0 – 65535RPM		•
D47.00	T	Display current torque current of the inverter		
P17.06	Torque current	Range: 0.0 – 5000.0A		•
	Magnetized	Display current magnetized current of the		
P17.07	current	inverter		•
	current	Range: 0.0 – 5000.0A		
		Display current power of the motor.		
P17.08	Motor power	Setting range: -300.0% – 300.0%		•
		(the rated current of the motor)		
P17.09	Output torque	Display the current output torque of the inverter.		•
	Matar	Range: -250.0 – 250.0%		
D17 10	Motor frequency	Evaluate the motor rotor frequency on open loop		
P17.10	frequency evaluation	vector Range: 0.00 – <u>P00.03</u>		•
	evaluation	Display current DC bus voltage of the inverter		
P17.11	DC bus voltage	Range: 0.0 – 2000.0V		•
L		Nange. 0.0 - 2000.0 V		

Function code	Name	Detailed instruction of parameters	Default value	Modif y
P17.12	Switch input terminals state	the inverter		•
P17.13	Switch output terminals state	the inverter		•
P17.14	Digital adjustment	Display the adjustment through the keypad of the inverter. Range : 0.00 Hz – <u>P00.03</u>		•
P17.15	Torque reference	Display the torque reference, the percentage to the current rated torque of the motor. Setting range: -300.0% – 300.0% (the rated current of the motor)		•
P17.16	Linear speed	Display the current linear speed of the inverter. Range: 0 – 65535		•
P17.17	Reserved			•
P17.18	Counting value	Display current counting number of the inverter. Range: 0 – 65535		•
P17.19	AI1 input voltage	Display analog Al1 input signal Range: 0.00 – 10.00V		•
P17.20	Al2 input voltage	Display analog Al2 input signal Range: 0.00 – 10.00V		•
P17.21	Al3 input voltage	Display analog Al2 input signal Range: -10.00 – 10.00V		•
P17.22	HDI input frequency	Display HDI input frequency Range: 0.000 – 50.000kHz		•
P17.23	PID reference value	Display PID reference value Range: -100.0 – 100.0%		•
P17.24	PID feedback value	ck Display PID feedback value Range: -100.0 – 100.0%		•
P17.25	Power factor of the motor	of Display the current power factor of the motor. Range: -1.00 – 1.00		•
P17.26	Current running time	Display the current running time of the inverter.		•
P17.27	Simple PLC and present stage of	Range: 0 – 65535min Display simple PLC and the current stage of the multi-step speed Range: 0 – 15		•

Function code	Name	Detailed instruction of parameters		Modif y
	multi-step speed			
P17.28	ASR controller output The percentage of the rated torque of the relative motor, display ASR controller output Range: -300.0% – 300.0% (rated motor current)			•
P17.29	Reserved			•
P17.30	Reserved			•
P17.31	Reserved			•
P17.32	Magnetic flux linkage	Display the magnetic flux linkage of the motor. Range: 0.0% – 200.0%		•
P17.33	Exciting current reference	Display the exciting current reference in the vector control mode. Range: -3000.0 – 3000.0A		•
P17.34	Torque current reference Range: -3000.0 – 3000.0A			•
P17.35	AC input current	Display the input current in AC side. Range: 0.0 – 5000.0A		•
P17.36	Output torque	Display the output torque. Positive value is in the electromotion state, and negative value is in the power generating state. Range : -3000.0Nm – 3000.0Nm		•
P17.37	Motor overload counting 0 - 100 (OL1 when 100)		•	
P17.38	PID output	Display PID output -100.00 – 100.00%		•
P17.39	Reserved			•

6 Fault tracking

6.1 Maintenance intervals

If installed in an appropriate environment, the inverter requires very little maintenance. The table lists the routine maintenance intervals recommended by INVT.

Item to	be checked	Details	Check mode	Criterion
Ambient environment		Check the ambient temperature, humidity and vibration and ensure there is no dust, gas, oil fog and water drop.	Visual examination and instrument test	Conforming to the manual
		Ensure there are no tools or other foreign or dangerous objects	Visual examination	There are no tools or dangerous objects.
,	/oltage	Ensure the main circuit and control circuit are normal.	Measurement by millimeter	Conforming to the manual
Keypad		Ensure the display is clear enough	Visual examination	The characters are displayed normally.
		Ensure the characters are displayed totally	Visual examination	Conforming to the manual
	For public use	Ensure the screws are tightened scurrility	Tighten up	NA
Main circuit		Ensure there is no distortion, crackles, damage or color-changing caused by overheating and aging to the machine and insulator.	Visual examination	NA
		Ensure there is no dust and dirtiness	Visual examination	NA Note: if the color of copper blocks change, it does not mean that there is something wrong with the

Item to	be checked	Details	Check mode	Criterion
				features.
	The lead of the conductors	Ensure that there is no distortion or color-changing of the conductors caused by overheating.	Visual examination	NA
	conductors	Ensure that there are no crackles or color-changing of the protective layers.	Visual examination	NA
	Terminals seat	Ensure that there is no damage	Visual examination	NA
	Filter capacitors	Ensure that there is no weeping, color-changing, crackles and cassis expansion.	Visual examination	NA
F		Ensure the safety valve is in the right place.	Estimate the usage time according to the maintenance or measure the static capacity.	NA
		If necessary, measure the static capacity.	Measure the capacity by instruments.	The static capacity is above or equal to the original value *0.85.
		Ensure whether there is replacement and splitting caused by overheating.	Smelling and visual examination	NA
	Resistors	Ensure that there is no offline.	Visual examination or remove one ending to coagulate or measure with multimeters	The resistors are in ±10% of the standard value.
	Transformers and reactors	Ensure there is no abnormal vibration,	Hearing, smelling and visual	NA

Item to	be checked	Details	Check mode	Criterion
		noise and smelling,	examination	
	Electromagnetic contactor and	Ensure whether there is vibration noise in the workrooms.	Hearing	NA
	relay	Ensure the contactor is good enough.	Visual examination	NA
		Ensure there are no loose screws and contactors.	Fasten up	NA
		Ensure there is no smelling and color-changing.	Smelling and visual examination	NA
Control circuit	PCB and plugs	Ensure there are no crackles, damage distortion and rust.	Visual examination	NA
		Ensure there is no weeping and distortion to the capacitors.	Visual examination or estimate the usage time according to the maintenance information	NA
		Estimate whether there is abnormal noise and vibration.	Hearing and Visual examination or rotate with hand	Stable rotation
		Estimate there is no losses screw.	Tighten up	NA
Cooling system	Cooling fan	Ensure there is no color-changing caused by overheating.	Visual examination or estimate the usage time according to the maintenance information	NA
	Ventilating duct	Ensure whether there is stuff or foreign objection in the cooling fan, air vent.	Visual examination	NA

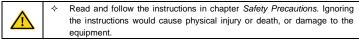
6.1.1 Cooling fan

The inverter's cooling fan has a minimum life span of 25,000 operating hours. The actual life

span depends on the inverter usage and ambient temperature.

The operating hours can be found through P07.14 (accumulative hours of the inverter).

Fan failure can be predicted by the increasing noise from the fan bearings. If the inverter is operated in a critical part of a process, fan replacement is recommended once these symptoms appear. Replacement fans are available from INVT.



- Stop the inverter and disconnect it from the AC power source and wait for at least the time designated on the inverter.
- Lever the fan holder off the drive frame with a screwdriver and lift the hinged fan holder slightly upward from its front edge.
- 3. Disconnect the fan cable. Remove the installation bracket.
- Install the bracket to the reversed direction. Pay attention the air direction of the inverter and the fan as the figure below:

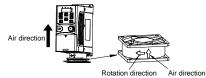


Figure 6-1 Fan installation of the inverters 1PH, 230V, ≤2.2kW

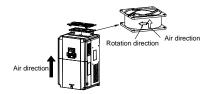


Figure 6-2 Fan installation of the inverters 3PH, 400V, ≥4kW

6.1.2 Capacitors

Reforming the capacitors

The DC bus capacitors must be reformed according to the operation instruction if the inverter has been stored for a long time. The storing time is counted form the producing date other than the delivery data which has been marked in the serial number of the inverter.

Time	Operational principle
Storing time less than 1 year	Operation without charging
Storing time 1-2 years	Connect to the power for 1 hour before first ON command
	Use power surge to charge for the inverter
	 Apply 25% rated voltage for 30 minutes
Storing time 2-3 years	 Apply 50% rated voltage for 30 minutes
	 Apply 75% rated voltage for 30 minutes
	 Apply 100% rated voltage for 30 minutes
	Use power surge to charge for the inverter
	 Apply 25% rated voltage for 2 hours
Storing time more than 3 years	 Apply 50% rated voltage for 2 hours
	 Apply 75% rated voltage for 2 hours
	 Apply 100% rated voltage for 2 hours

The method of using power surge to charge for the inverter:

The right selection of power surge depends on the supply power of the inverter. Single phase 230V AC/2A power surge applied to the inverter with single/three-phase 230V AC as its input voltage. The inverter with single/three-phase 230V AC as its input voltage can apply Single phase 230V AC/2A power surge (L+ to R and N to S or T). All DC bus capacitors charge at the same time because there is one rectifier.

High-voltage inverter needs enough voltage (for example, 400V) during charging. The small capacitor power (2A is enough) can be used because the capacitor nearly does not need current when charging.

Change electrolytic capacitors



Read and follow the instructions in chapter Safety Precautions. Ignoring the instructions may cause physical injury or death, or damage to the equipment.

Change electrolytic capacitors if the working hours of electrolytic capacitors in the inverter are above 35000. Please contact the local INVT offices or dial our national service hotline (400-700-9997) for detailed operation.

6.1.3 Power cable



Read and follow the instructions in chapter Safety Precautions. Ignoring the instructions may cause physical injury or death, or damage to the equipment.

- Stop the drive and disconnect it from the power line. Wait for at least the time designated on the inverter.
- 2. Check the tightness of the power cable connections.
- 3. Restore power.

6.2 Fault solution



Only qualified electricians are allowed to maintain the inverter. Read the safety instructions in chapter Safety precautions before working on the inverter.

6.2.1 Alarm and fault indications

Fault is indicated by LEDs. See *Operation Procedure*. When TRIP light is on, an alarm or fault message on the panel display indicates abnormal inverter state. Using the information given in this chapter, most alarm and fault cause can be identified and corrected. If no, contact the INVT office.

6.2.2 How to reset

The inverter can be reset by pressing the keypad key <u>STOP/RST</u>, through digital input, or by switching the power light. When the fault has been removed, the motor can be restarted.

6.2.3 Fault instruction and solution

Do as the following after the inverter fault:

1. Check to ensure there is nothing wrong with the keypad. If no, please contact the local INVT office.

2. If there is nothing wrong, please check <u>PO7</u> and ensure the corresponding recorded fault parameters to confirm the real state when the current fault occurs by all parameters.

3. See the following table for detailed solution and check the corresponding abnormal state.

4. Eliminate the fault and ask for relative help.

5. Check to eliminate the fault and carry out fault reset to run the inverter.

Fault code	Fault type	Possible cause	Solutions
OUt1	IGBT Ph-U	Acceleration is too fast;	Increase acceleration time;
000	fault	IGBT module damaged;	Replace the power unit;
OUt2	IGBT Ph-V fault	Misacts caused by interference;	Check drive wires;
		The connection of the drive wire	Check whether there is strong
OUt3	IGBT Ph-W fault	is not good;	interference caused by external
		To-ground short circuit	equipment

Fault code	Fault type	Possible cause	Solutions	
OC1	Over-current during acceleration	Acceleration is too fast; Grid voltage is too low;	Increase acceleration time; Check input power; Select the inverter with a larger	
OC2	Over-current during deceleration	Inverter power is too small; Load transients or is abnormal; To-ground short circuit or output	power; Check if the load is short circuited (to-ground short circuit	
OC3	Over-current when running at constant speed	phase loss occur; There is strong external interference; The overvoltage stall protection is not open	or line-to-line short circuit) or the rotation is not smooth; Check the output wiring; Check if there is strong interference; Check the setting of related function codes.	
OV1	Over-voltage during acceleration		Check the input power; Check if the load deceleration time is too short or the inverter	
OV2	Over-voltage during deceleration	The input voltage is abnormal; There is large energy feedback; No braking components;	The input voltage is abnormal; There is large energy feedback; No braking components:	starts during the rotation of the motor or it is necessary to install dynamic braking components;
OV3	Over-voltage when running at constant speed	Braking energy is not open	Install the braking components; Check the setting of related function codes	
UV	DC bus under-voltage	The voltage of the power supply is too low	Check the input power of the supply line	
OL1	Motor overload	 The voltage of the power supply is too low. The motor setting rated current is incorrect. The motor stall or load transients is too strong. 	 Check grid voltage Reset the rated current of the motor Check the load and adjust the torque lift 	
OL2	Inverter overload	 Acceleration is too fast Restart the rotating motor Grid voltage is too low. The load is too heavy. The rated power is much larger than the power actually needed 	 Increase acceleration time Avoid restarting after stopping. Check the grid voltage Select an inverter with larger power. Select a proper motor. 	

Fault code	Fault type	Possible cause	Solutions
OL3	Electrical overload	The inverter will report overload pre-alarm according to the set value.	Check the load and the overload pre-alarm point.
SPI	Input phase loss	Phase loss or fluctuation of input R, S, T	 Check input power Check installation wiring
SPO	Output phase loss	U, V, W phase loss output (or serious asymmetrical three phase of the load)	 Check the output wiring Check the motor and cable
OH1	Rectify overheat	Air duct is blocked or fan is damaged; Ambient temperature is too high;	Refer to the overcurrent solution; Redistribute; dredge the wind channel or change the fan; Lower down the ambient temperature;
OH2	IGBT overheat	The time of overload running is too long;	Check and reconnect; Change the power; Change the power unit; Change the main control panel
EF	External fault	SI external fault input terminals acts	Check the external device input
CE	Communication error	The baud rate setting is incorrect; Fault occurs to the communication circuit; The communication address is wrong; There is strong interference to the communication	Set proper baud rate; Check the wiring of communication connection interface; Set proper communication address; Chang or replace the wiring or improve the anti-interference capability
ltE	Current detection fault	The connection of the control board is not good; Assistant power is bad; Hall components is broken; The magnifying circuit is abnormal	Check the connector and plug wire again; Change the hall; Change the main control panel

Fault code	Fault type	Possible cause	Solutions
tE	Autotuning fault	The motor capacity does not match with inverter capacity; The rated parameter of the motor is set improperly; The deviation between the parameters from autotune and the standard parameter is huge; Autotune overtime	Change the inverter model; Set the rated parameter according to the motor nameplate; Empty the motor load; Check the motor connection and set the parameter; Check if the upper limit frequency is above 2/3 of the rated frequency.
EEP	EEPROM fault	Error occurred to R/W of the control parameter; EEPROM is damaged	Press STOP/RST to reset; Change the main control panel
PIDE	PID feedback fault	PID feedback offline; PID feedback source disappear	Check the PID feedback signal wire; Check the PID feedback source
bCE	Brake unit fault	Braking circuit fault or damage to the braking pipes; The external brake resistor is not sufficient	Check the brake unit and change to new braking pipe; Increase the brake resistor
END	Time reach of factory setting	The actual running time of the inverter is larger than the internal setting running time	Ask for the supplier and adjust the setting running time
PCE	Keypad communication error	The keypad is not in good connection or offline; The keypad cable is too long and there is strong interference; Part of the communication circuits of the keypad or main board have fault	Check the keypad cable and and ensure it is normal; Check the environment and eliminate the interference source; Change hardware and ask for maintenance service
UPE	Parameter upload error	The keypad is not in good connection or offline; The keypad cable is too long and there is strong interference; Part of the communication circuits of the keypad or main board have fault	Check the environment and eliminate the interference source; Replace the hardware and ask for maintenance service; Change hardware and ask for maintenance service

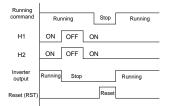
Fault code	Fault type	Possible cause	Solutions
DNE	Parameter download error	The keypad is not in good connection or offline; The keypad cable is too long and there is strong interference; Data storage error in keypad	Check the environment and eliminate the interference source; Replace the hardware and ask for maintenance service; Backup data in the keypad again
ETH1	Grounding shortcut fault 1		Check if the connection of the motor is normal or not;
ETH2	Grounding shortcut fault 2	The output of the inverter is short circuited to the ground; There is fault in the current detection circuit; There is a great difference between the actual motor power setting and the inverter power	Replace the hall; Replace the main control panel; Reset motor parameters and ensure those parameters are correct; Check whether motor power parameters in P2 group are consistent with the motor power actually used
LL	Electronic underload fault	The inverter will report the underload pre-alarm according to the set value.	Check the load and the underload pre-alarm point.
STO	Safe torque off	STO function operates normally	
STL1	Channel H1 abnormal	Fault or internal hardware circuit fault occurred to H1 channel	
STL2	Channel H2 abnormal	Fault or internal hardware circuit fault occurred to H2 channel	Replace STO switch; if problem persists after replacement,
STL3	Internal circuit abnormal	Fault or internal hardware circuit fault occurred to H1 and H2 channels simultaneously	contact the manufacturer.
CrCE	Safe code FLASH CRC check fault	Error occurred to STO safe code FLASH CRC check	Contact the manufacturer.

STO alarm

1. When the hundreds of P11.16 is set to 0, the STO alarm is locked.

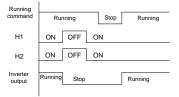
As shown in below fig 1, When H1 and H2 are 'OFF' during operation (safety function is required), the drive enters safety mode and stops output. STO alarm will only be disappeared once reset action is valid. External running command need to be reset for the

drive to execute running command again.



2. When the hundreds of P11.16 is set to 1, the STO alarm will be unlocked

As shown in below fig 2, alarm unlock means when STO appears, the STO alarm will disappear automatically after state restoration, which requires no reset action. After reset of external running command, the drive will execute running command again.



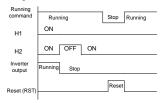
STL1 fault

As shown in below fig 3, when the hardware circuit of safety circuit 1 is abnormal while that of H2 signal is normal, namely, when H1 is abnormal during operation (safety function is required), the drive enters safety mode and stops output no matter whatever the running command is. Despite of reset commands and external running command reset, the drive will not execute running command again, and it is STL1 alarm locked all the time.

Running command	Running Stop Running
H1	ON OFF ON
H2	ON
Inverter output	Running Stop
Reset (RST)	Reset

STL 2 fault

As shown in below fig 4, when the hardware circuit of safety circuit 2 is abnormal while that of H1 signal is normal, namely, when H2 is abnormal during operation (safety function is required), the drive enters safety mode and stops output no matter whatever the running command is. Despite of reset commands and external running command reset, the drive will not execute running command again, and it is STL2 alarm locked all the time.



6.2.4 Other states

Fault code		Possible cause	Solutions
PoFF	System power off	System power off or low DC voltage	Check the grid

7 Communication protocol

7.1 Brief instruction to Modbus protocol

Modbus protocol is a software protocol and common language which is applied in the electrical controller. With this protocol, the controller can communicate with other devices via network (the channel of signal transmission or the physical layer, such as RS485). And with this industrial standard, the controlling devices of different manufacturers can be connected to an industrial network for the convenient of being monitored.

There are two transmission modes for Modbus protocol: ASCII mode and RTU (Remote Terminal Units) mode. On one Modbus network, all devices should select same transmission mode and their basic parameters, such as baud rate, digital bit, check bit, and stopping bit should have no difference.

Modbus network is a controlling network with single-master and multiple slaves, which means that there is only one device performs as the master and the others are the slaves on one Modbus network. The master means the device which has active talking right to send message to Modbus network for the controlling and inquiring to other devices. The slave means the passive device which sends data message to the Modbus network only after receiving the controlling or inquiring message (command) form the master (response). After the master sends message, there is a period of time left for the controlled or inquired slaves to response, which ensure there is only one slave sends message to the master at a time for the avoidance of singles impact.

Generally, the user can set PC, PLC, IPC and HMI as the masters to realize central control. Setting certain device as the master is a promise other than setting by a bottom or a switch or the device has a special message format. For example, when the upper monitor is running, if the operator clicks sending command bottom, the upper monitor can send command message actively even it cannot receive the message from other devices. In this case, the upper monitor is the master. And if the designer makes the inverter send the data only after receiving the command, then the inverter is the slave.

The master can communicate with any single slave or with all slaves. For the single-visiting command, the slave should feedback a response message; for the broadcasting message from the master, the slave does not need to feedback the response message.

7.2 Application of the inverter

The Modbus protocol of the inverter is RTU mode and the physical layer is 2-wire RS485.

7.2.1 Two-wire RS485

The interface of 2-wire RS485 works on half-duplex and its data signal applies differential transmission which is called balance transmission, too. It uses twisted pairs, one of which is defined as A (+) and the other is defined as B (-). Generally, if the positive electrical level between sending drive A and B is among +2 - +6V, it is logic"1", if the electrical level is

among -2V - -6V; it is logic"0".

485+ on the terminal board corresponds to A and 485- to B.

Communication baud rate means the binary bit number in one second. The unit is bit/s (bps). The higher the baud rate is, the quicker the transmission speed is and the weaker the anti-interference is. If the twisted pairs of 0.56mm (24AWG) is applied as the communication cables, the max. transmission distance is as below:

Baud rate	Max. transmission distance	Baud rate	Max. transmission distance	Baud rate	Max. transmission distance	Baud rate	Max. transmission distance
2400	1800m	4800	1200m	9600	800m	19200	600m
BPS	16000	BPS	120011	BPS	00011	BPS	60011

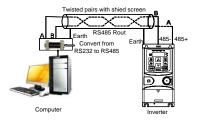
It is recommended to use shield cables and make the shield layer as the grounding wires during RS485 remote communication.

In the cases with less devices and shorter distance, it is recommended to use 120Ω terminal resistor as the performance will be weakened if the distance increase even though the network can perform well without load resistor.

7.2.1.1 Single application

Figure 1 is the site Modbus connection figure of single inverter and PC. Generally, the computer does not have RS485 interface, the RS232 or USB interface of the computer should be converted into RS485 by converter. Connect the A terminal of RS485 to the 485+ terminal of the inverter and B to the 485- terminal. It is recommended to use the shield twisted pairs. When applying RS232-RS485 converter, if the RS232 interface of the computer is connected to the RS232 interface of the converter, the wire length should be as short as possible within the length of 15m. It is recommended to connect the RS232-RS485 converter to the computer directly. If using USB-RS485 converter, the wire should be as short as possible, too.

Select a right interface to the upper monitor of the computer (select the interface of RS232-RS485 converter, such as COM1) after the wiring and set the basic parameters such as communication baud rate and digital check bit to the same as the inverter.





7.2.1.2 Multi-applications

In real multi-applications, the chrysanthemum connection and star connection are commonly used.

Chrysanthemum chain connection is required in the RS485 industrial fieldbus standards. The two ends are connected to terminal resistors of 120Ω which is shown as figure 2.

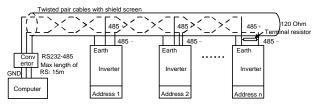


Figure 7-2 Chrysanthemum connection applications

Figure 3 is the star connection. Terminal resistor should be connected to the two devices which have the longest distance. (1# and 15#device)

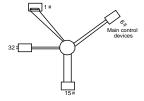


Figure 7-3 Star connection

It is recommended to use shield cables in multiple connection. The basic parameter of the devices, such as baud rate and digital check bit in RS485 should be the same and there should be no repeated address.

7.2.2 RTU mode

7.2.2.1 RTU communication frame format

If the controller is set to communicate by RTU mode in Modbus network every 8bit byte in the message includes two 4Bit hex characters. Compared with ACSII mode, this mode can send more data at the same baud rate.

Code system

· 1 start bit

 \cdot 7 or 8 digital bit, the minimum valid bit can be sent firstly. Every 8 bit frame includes two hex characters (0...9, A...F)

· 1 even/odd check bit. If there is no checkout, the even/odd check bit is inexistent.

· 1 end bit (with checkout), 2 Bit (no checkout)

Error detection field

· CRC

The data format is illustrated as below:

11-bit character frame (BIT1 - BIT8 are the digital bits)

Start bit	BIT1	BIT2	BIT3	BIT4	BIT5	BIT6	BIT7	BIT8	Check bit	End bit
10-bit character frame (BIT1 – BIT7 are the digital bits)										

Start bit	BIT1	BIT2	BIT3	BIT4	BIT5	BIT6	BIT7	Check bit	End bit
-----------	------	------	------	------	------	------	------	--------------	------------

In one character frame, the digital bit takes effect. The start bit, check bit and end bit is used to send the digital bit right to the other device. The digital bit, even/odd checkout and end bit should be set as the same in real application.

The Modbus minimum idle time between frames should be no less than 3.5 bytes. The network device is detecting, even during the interval time, the network bus. When the first field (the address field) is received, the corresponding device decodes next transmitting character. When the interval time is at least 3.5 byte, the message ends.

The whole message frame in RTU mode is a continuous transmitting flow. If there is an interval time (more than 1.5 bytes) before the completion of the frame, the receiving device will renew the uncompleted message and suppose the next byte as the address field of the new message. As such, if the new message follows the previous one within the interval time of 3.5 bytes, the receiving device will deal with it as the same with the previous message. If

these two phenomena all happen during the transmission, the CRC will generate a fault message to respond to the sending devices.

The standard structure of RTU frame:

START	T1-T2-T3-T4 (transmission time of 3.5 bytes)		
ADDR	Communication address: 0 – 247 (decimal system) (0 is the		
ADDK	broadcast address)		
CMD	03H: read slave parameters		
CIVID	06H: write slave parameters		
DATA (N-1)	The data of 2*N bytes are the main content of the communication		
	as well as the core of data exchanging		
DATA (0)	as well as the core of data exchanging		
CRC CHK low bit			
CRC CHK high bit	Detection value: CRC (16BIT)		
END	T1-T2-T3-T4 (transmission time of 3.5 bytes)		

7.2.2.2 RTU communication frame error checkout

Various factors (such as electromagnetic interference) may cause error in the data transmission. For example, if the sending message is a logic "1",A-B potential difference on RS485 should be 6V, but in reality, it may be -6V because of electromagnetic interference, and then the other devices take the sent message as logic"0". If there is no error checkout, the receiving devices will not find the message is wrong and they may give incorrect response which cause serious result. So the checkout is essential to the message.

The theme of checkout is that: the sender calculate the sending data according to a fixed formula, and then send the result with the message. When the receiver gets this message, they will calculate anther result according to the same method and compare it with the sending one. If two results are the same, the message is correct. If no, the message is incorrect.

The error checkout of the frame can be divided into two parts: the bit checkout of the byte and the whole data checkout of the frame (CRC check).

Bit checkout of the byte

The user can select different bit checkouts or non-checkout, which impacts the check bit setting of each byte.

The definition of even checkout: add an even check bit before the data transmission to illustrate the number of "1" in the data transmission is odd number or even number. When it is even, the check byte is "0"; otherwise, the check byte is"1". This method is used to stabilize the parity of the data.

The definition of odd checkout: add an odd check bit before the data transmission to illustrate the number of "1" in the data transmission is odd number or even number. When it is odd, the

check byte is "0"; otherwise, the check byte is"1". This method is used to stabilize the parity of the data.

For example, when transmitting "11001110", there are five "1" in the data. If the even checkout is applied, the even check bit is "1"; if the odd checkout is applied; the odd check bit is "0". The even and odd check bit is calculated on the check bit position of the frame. And the receiving devices also carry out even and odd checkout. If the parity of the receiving data is different from the setting value, there is an error in the communication.

CRC check

The checkout uses RTU frame format. The frame includes the frame error detection field which is based on the CRC calculation method. The CRC field is two bytes, including 16 figure binary values. It is added into the frame after calculated by transmitting device. The receiving device recalculates the CRC of the received frame and compares them with the value in the received CRC field. If the two CRC values are different, there is an error in the communication.

During CRC, 0*FFFF will be stored. And then, deal with the continuous 6-above bytes in the frame and the value in the register. Only the 8Bit data in every character is effective to CRC, while the start bit, the end and the odd and even check bit is ineffective.

The calculation of CRC applies the international standard CRC checkout principles. When the user is editing CRC calculation, he can refer to the relative standard CRC calculation to write the required CRC calculation program.

Here provided a simple function of CRC calculation for the reference (programmed with C language):

unsigned int crc_cal_value(unsigned char *data_value,unsigned char data_length)

```
{
int i;
unsigned int crc_value=0xffff;
while(data_length--)
{
    crc_value^=*data_value++;
        for(i=0;i<8;i++)
        {
    if(crc_value&0x0001)crc_value=(crc_value>>1)^0xa001;
        else crc_value=crc_value>>1;
        }
    }
}
```

return(crc_value);

}

In ladder logic, CKSM calculated the CRC value according to the frame with the table inquiry. The method is advanced with easy program and quick calculation speed. But the ROM space the program occupied is huge. So use it with caution according to the program required space.

7.2.3 ASCII mode

Name		Definition												
	Communication protocol belongs to hexadecimal system. The meaning of message character in ASCII: "0""9", "A""F", each hex is represented by the ASCII message corresponds to the character.													
Coding	Cha	racter	'0'		1'	'2'	'3'		'4'	'5'		6'	'7'	1
system	ASCII	CODE	0x3	0 0>	31	0x32	0x3	3	0x34	0x3	5 0	36	0x37	
	Cha	racter	'8'	2	9'	'A'	'B'		'C'	'D	''''	Ε'	'F'	
	ASCII CODE 0x38 0x39 0x41 0x42 0x43						0x4	4 02	(45	0x46				
	below:	Starting bit, 7/8 data bit, check bit and stop bit. The data formats are listed as below: 11-bit character frame:												
Data format	Starting bit	BIT1	BIT2	BIT3	BIT	4 BIT:	5 BIT	6	BIT7	BIT8	Chec bit	k s	stop bit	1
10-bit character frame:														
	Starting bit	BIT1	BIT2	BIT	З І	BIT4	BIT5	E	BIT6	BIT7	Chec bit	k s	stop bit	

In ASCII mode, the frame header is ":" ("0*3A"), frame end is "CRLF" ("0*0D" "0*0A") by default. In ASCII mode, all the data bytes, except for the frame header and frame end, are transmitted in ASCII code mode, in which four high bit groups will be sent out first and then, four low bit groups will be sent out. In ASCII mode, the data length is 8 bit. As for 'A' – 'F', its capital letters is adopted for ASCII code. The data now adopts LRC checkout which covers slave address to data information. The checksum equals to the complement of the character sum of all the participated checkout data.



Standard structure of ASCII frame:

START	':' (0x3A)
Address Hi	Communication address:
Address Lo	8-bit address is formed by the combination of two ASCII codes
Function Hi	Function code:

Function Lo	8-bit address is formed by the combination of two ASCII codes
DATA (N-1)	Data content:
	nx8-bit data content is formed by combination of 2n (n≤16)
DATA (0)	ASCII codes
LRC CHK Hi	LRC check code:
	8-bit check code is formed by the combination of two ASCII
LRC CHK Lo	codes.
END Hi	End character:
END Lo	END Hi=CR (0x0D), END Lo=LF (0x0A)

7.2.3.1 ASCII mode check (LRC Check)

Check code (LRC Check) is the value combined of address and data content result. For instance, the check code of above 2.2.2 communication message is: 0x02+0x06+0x00+0x08+0x13+0x88=0xAB, then take the compliment of 2=0x55. Below is a simple LRC calculation function for user reference (programed with C language):

```
Static unsigned char
LRC(auchMsg,usDataLen)
unsigned char *auchMsg;
unsigned short usDataLen;
{
unsigned char uchLRC=0;
while(usDataLen--)
uchLRC+=*auchMsg++;
return((unsigned char)( - ((char)uchLRC)));
}
```

7.3 Command code and communication data illustration

7.3.1 RTU mode

7.3.1.1 Command code: 03H

03H (correspond to binary 0000 0011) ,read N words (Word) (N≤16)

Command code 03H means that if the master read data from the inverter, the data number depends on the "data number" in the command code. The max. number is 16 and the parameter address to be read must be continuous. The length of every data is 2 bytes (one word). The following command format is illustrated in hex (a number with "H" means hex) and one hex number occupies one byte.

This command code is used to read the working state of the inverter.

For example, read continuous 2 data content from0004H from the inverter with the address of 01H (read the content of data address of 0004H and 0005H), the frame structure is as below:

RTU master command message (from the master to the inverter)

START	T1-T2-T3-T4
ADDR	01H
CMD	03H
High bit of the start address	00H
Low bit of the start address	04H
High bit of data number	00H
Low bit of data number	02H
CRC low bit	85H
CRC high bit	CAH
END	T1-T2-T3-T4

T1-T2-T3-T4 between START and END is to provide at least the time of 3.5 bytes as the leisure time and distinguish two messages for the avoidance of taking two messages as one message.

ADDR = 01H means the command message is sent to the inverter with the address of 01H and ADDR occupies one byte

CMD=03H means the command message is sent to read data from the inverter and CMD occupies one byte

"Start address" means reading data from the address and it occupies 2 bytes with the fact that the high bit is in the front and the low bit is in the behind.

"Data number" means the reading data number with the unit of word. If the "start address' is 0004H and the "data number" is 0002H, the data of 0004H and 0005H will be read.

CRC occupies 2 bytes with the fact that the high bit is in the front and the low bit is in the behind.

RTU slave response message (from the inverter to the master)

START	T1-T2-T3-T4
ADDR	01H
CMD	03H
Byte number	04H
Data high bit of address 0004H	13H
Data low bit of address 0004H	88H
Data high bit of address 0005H	00Н
Data low bit of address 0005H	00H
CRC CHK low bit	7EH
CRC CHK high bit	9DH

END	T1-T2-T3-T4

The meaning of the response is that:

ADDR = 01H means the command message is sent to the inverter with the address of 01H and ADDR occupies one byte

CMD=03H means the message is received from the inverter to the master for the response of reading command and CMD occupies one byte

"Byte number" means all byte number from the byte (excluding the byte) to CRC byte (excluding the byte). 04 means there are 4 byte of data from the "byte number" to "CRC CHK low bit", which are "digital address 0004H high bit", "digital address 0004H low bit", "digital address 0005H high bit" and "digital address 0005H low bit".

There are 2 bytes stored in one data with the fact that the high bit is in the front and the low bit is in the behind of the message, the data of data address 0004H is 1388H, and the data of data address 0005H is 0000H.

CRC occupies 2 bytes with the fact that the high bit is in the front and the low bit is in the behind.

7.3.1.2 Command code: 06H

06H (correspond to binary 0000 0110), write one word (Word)

This command means the master writes data to the inverter and one command can write one data only. It is used to change the parameter and working mode of the inverter.

For example, write 5000 (1388H) to 0004H from the inverter with the address of 02H, the frame structure is as below:

RTU master command message (from the master to the inverter)

START	T1-T2-T3-T4
ADDR	02H
CMD	06H
High bit of writing data address	00H
Low bit of writing data address	04H
High bit of data content	13H
Low bit of data content	88H
CRC CHK low bit	C5H
CRC CHK high bit	6EH
END	T1-T2-T3-T4

RTU slave response message (from the inverter to the master)

START	T1-T2-T3-T4
ADDR	02H
CMD	06H

High bit of writing data address	00H
Low bit of writing data address	04H
High bit of data content	13H
Low bit of data content	88H
CRC CHK low bit	C5H
CRC CHK high bit	6EH
END	T1-T2-T3-T4

Note: section 10.2 and 10.3 mainly describe the command format, and the detailed application will be mentioned in 10.8 with examples.

7.3.1.3 Command code 08H for diagnosis

Meaning of sub-function codes

Sub-function Code	Description
0000	Return to inquire information data

For example: The inquiry information string is same as the response information string when the loop detection to address 01H of driver is carried out.

The RTU request command is:

START	T1-T2-T3-T4
ADDR	01H
CMD	08H
High bit of sub-function code	00H
Low bit of sub-function code	00H
High bit of data content	12H
Low bit of data content	ABH
CRC CHK low bit	ADH
CRC CHK high bit	14H
END	T1-T2-T3-T4

The RTU response command is:

START	T1-T2-T3-T4
ADDR	01H
CMD	08H
High bit of sub-function code	00H
Low bit of sub-function code	00H
High bit of data content	12H
Low bit of data content	ABH
CRC CHK low bit	ADH
CRC CHK high bit	14H
END	T1-T2-T3-T4

7.3.1.4 Command code: 10H, continuous writing

Command code 10H means that if the master writes data to the inverter, the data number depends on the "data number" in the command code. The max. continuous reading number is 16.

For example, write 5000 (1388H) to 0004H of the inverter whose slave address is 02H and 50 (0032H) to 0005H, the frame structure is as below:

The RTU request command is:

START	T1-T2-T3-T4 (transmission time of 3.5 bytes)			
ADDR	02H			
CMD	10H			
High bit of write data	00H			
Low bit of write data	04H			
High bit of data number	00H			
Low bit of data number	02H			
Byte number	04H			
High bit of data 0004H	13H			
Low bit of data 0004H	88H			
High bit of data 0005H	00H			
Low bit of data 0005H	32H			
Low bit of CRC	C5H			
High bit of CRC	6EH			
END	T1-T2-T3-T4 (transmission time of 3.5 bytes)			

The RTU response command is:

START	T1-T2-T3-T4 (transmission time of 3.5 bytes)		
ADDR	02H		
CMD	10H		
High bit of write data	00H		
Low bit of write data	04H		
High bit of data number	00H		
Low bit of data number	02H		
Low bit of CRC	C5H		
High bit of CRC	6EH		
END	T1-T2-T3-T4 (transmission time of 3.5 bytes)		

7.3.2 ASCII mode

7.3.2.1 Command code: 03H (0000 0011), read N words (Word) (N ≤ 16)

For instance: As for the inverter whose slave address is 01H, the starting address of internal storage is 0004, read two words continuously, the structure of this frame is listed as below:

ASCII master command message (the command sent from the master to the inverter		ASCII slave response message (the message sent from the inverter to the master)	
START	2.	START	11
ADDR	'0'	ADDR	'0'
ADDR	'1'	ADDR	'1'
CMD	'0'	CMD	'0'
CMD	'3'	CMD	'3'
Llink hit of starting address	'0'	Dute such as	'0'
High bit of starting address	'0'	Byte number	'4'
	'0'		'1'
Low bit of starting address	'4'	High bit of data address 0004H	'3'
Libert de la construction	'0'		'8'
High bit of data number	'0'	Low bit of data address 0004H	'8'
	'0'		'0'
Low bit of data number	'2'	High bit of data address 0005H	'0'
LRC CHK Hi	'F'		'0'
LRC CHK Lo	'6'	Low bit of data address 0005H	'0'
END Hi	CR	LRC CHK Hi	'5'
END Lo	LF	LRC CHK Lo	'D'
		END Hi	CR
		END Lo	LF

7.3.2.2 Command code: 06H (0000 0110), write one word (Word)

For instance: Write 5000 (1388H) to the 0004H address of the inverter whose slave address is 02H, then the structure of this frame is listed as below:

ASCII master command message (the command sent by the master to inverter)		ASCII slave response message (the message sent by the inverter to master)	
START		START	12
ADDR	'0'	ADDR	'0'
ADDR	'2'	ADDR	'2'
CMD	'0'	CMD	'0'
	'6'		'6'
High bit of write data	'0'	High bit of write data	'0'
	'0'		'0'
Low bit of write data	'0'	I south that for which the term	'0'
	'4'	Low bit of write data	'4'
High bit of data	'1'	High bit of data	'1'
content	'3'	content	'3'

ASCII master comm command sent by the	• •	ASCII slave response message (the message sent by the inverter to master)		
I aver hit of data contant	'8'	I ave hit of data as start	'8'	
Low bit of data content	'8'	Low bit of data content	'8'	
LRC CHK Hi	'5'	LRC CHK Hi	'5'	
LRC CHK Lo	'9'	LRC CHK Lo	'9'	
END Hi	CR	END Hi	CR	
END Lo	LF	END Lo	LF	

7.3.2.3 Command code: 08H (0000 1000), diagnose function

Meaning of sub function code:

Sub function code	Instruction
0000	Return inquiry message data

For instance: carry out circuit detection on drive address 01H, the content of inquiry message word string is the same with response message word string, its format is listed as below:

ASCII master comm	and message (the	ASCII slave response message (the	
command sent by the master to inverter)		message sent by the inverter to master)	
START	12	START	99 1
ADDR	'0'	ADDR	'0'
ADDR	'1'	ADDK	'1'
CMD	'0'	CMD	'0'
CMD	'8'	CMD	'8'
High bit of write data	'0'	High bit of write data	'0'
address	'0'	address	'0'
Low bit of write data	'0'	Low bit of write data	'0'
address	'0'	address	'0'
High bit of data	'1'	High bit of data	'1'
content	'2'	content	'2'
	'A'	I avv bit of data as start	'A'
Low bit of data content	'B'	Low bit of data content	'B'
LRC CHK Hi	'3'	LRC CHK Hi	'3'
LRC CHK Lo	'A'	LRC CHK Lo	'A'
END Hi	CR	END Hi	CR
END Lo	LF	END Lo	LF

7.3.2.4 Command code: 10H, continuous writing function

Command code 10H means the master write data to the inverter, the number of data being written is determined by the command "data number", the max. number of continuous writing

is 16 words.

For instance: Write 5000 (1388H) to 0004H of the inverter whose slave address is 02H, write 50 (0032H) to 0005H of the inverter whose slave address is 02H, then the structure of this frame is listed as below:

ASCII master comm	and message (the	ASCII slave respon	nse message (the
command sent by the	e master to inverter)	message sent by the inverter to master)	
START	9	START	
	'0'		'0'
ADDR	'2'	ADDR	'2'
CMD	'1'	CMD	'1'
CIVID	'0'	CIVID	'0'
High bit of starting	'0'	High bit of starting	'0'
address	'0'	address	'0'
Low bit of starting	'0'	Low bit of starting	'0'
address	'4'	address	'4'
High bit of data number	'0'	High bit of data number	'0'
	'0'		'0'
Low bit of data number	'0'	Low bit of data number	'0'
	'2'		'2'
Dute sumber	'0'	LRC CHK Hi	'E'
Byte number	'4'	LRC CHK Lo	'8'
High bit of data 0004H	'1'	END Hi	CR
content	'3'	END Lo	LF
Low bit of data 0004H	'8'		
content	'8'		
High bit of data 0005H	'0'		
content	'0'		
Low bit of data 0005H	'3'		
content	'2'		
LRC CHK Hi	'1'		
LRC CHK Lo	'7'		
END Hi	CR		
END Lo	LF		

7.4 Definition of data address

The address definition of the communication data in this part is to control the running of the inverter and get the state information and relative function parameters of the inverter.

7.4.1 Rules of parameter address of the function codes

The parameter address occupies 2 bytes with the most significant byte (MSB) in the front and the least significant byte (LSB) in the behind. The ranges of the MSB and LSB are: MSB—00 – ffH; LSB—00 – ffH. The MSB is the group number before the radix point of the function code and the LSB is the number after the radix point, but both the MSB and the LSB should be converted into hex. For example, <u>P05.05</u>, the group number before the radix point of the function code is 05, then the MSB of the parameter is 05, the number after the radix point 05, then the LSB the parameter is 05, then the function code address is 0505H and the parameter address of <u>P10.01</u> is 0A01H.

P10.00	Simple PLC	0: Stop after running once. 1: Run at the final value after running once. 2. Cycle running.	0	0
P10.01	memory	0: Power loss without memory 1: Power loss: PLC record the running stage and frequency when power loss.	0	0

Note: P29 group is the factory parameter which cannot be read or changed. Some parameters cannot be changed when the inverter is in the running state and some parameters cannot be changed in any state. The setting range, unit and relative instructions should be paid attention to when modifying the function code parameters.

Besides, EEPROM is stocked frequently, which may shorten the usage time of EEPROM. For users, some functions are not necessary to be stocked on the communication mode. The needs can be met on by changing the value in RAM. Changing the high bit of the function code form 0 to 1 can also realize the function. For example, the function code <u>P00.07</u> is not stocked into EEPROM. Only by changing the value in RAM can set the address to 8007H. This address can only be used in writing RAM other than reading. If it is used to read, it is an invalid address.

7.4.2 Address instruction of other function in Modbus

The master can operate on the parameters of the inverter as well as control the inverter, such as running or stopping and monitoring the working state of the inverter.

Function instruction	Address definition	Data meaning instruction	R/W attribute
		0001H: forward running	
Communication	2000H	0002H: reverse running	R/W
control command		0003H: forward jogging	D/W
		0004H: reverse jogging	

Below is the parameter list of other functions

Function instruction	Address definition	Data meaning instruction	R/W attribute
		0005H: stop	
		0006H: coast to stop (emergency stop)	
		0007H: fault reset	
		0008H: jogging stop	
	2001H	Communication setting frequency (0 -	
	2001H	Fmax(unit: 0.01Hz))	R/W
	2002H	PID reference, range (0 - 1000, 1000	R/VV
	2002H	corresponds to100.0%)	
	000011	PID feedback, range (0 – 1000, 1000	R/W
	2003H	corresponds to100.0%)	R/W
		Torque setting value (-3000 - 3000, 1000	
	2004H	corresponds to the 100.0% of the rated	R/W
		current of the motor)	
		The upper limit frequency setting during	
	2005H	forward rotation (0 – Fmax (unit:	R/W
		0.01Hz))	
		The upper limit frequency setting during	R/W
	2006H	reverse rotation (0 – Fmax (unit:	
		0.01Hz))	
Address of the		The upper limit torque of electromotion	R/W
communication n	2007H	torque (0 - 3000, 1000 corresponds to	
setting value	20071	the 100.0% of the rated current of the	
		motor)	
		The upper limit torque of braking torque	R/W
	2008H	(0 - 3000, 1000 corresponds to the	
		100.0% of the rated current of the motor)	
		Special control command word	R/W
		Bit0 – 1: =00: motor 1 =01: motor 2	
		=10: motor 3 =11: motor 4	
		Bit2: =1 torque control prohibit	
		=0: torque control prohibit invalid	
	2009H	Bit3: =1 power consumption clear	
		=0: no power consumption clear	
		Bit4: =1 pre-exciting =0:	
		pre-exciting prohibition	
		Bit5: =1 DC braking =0: DC	
		braking prohibition	

Function instruction	Address definition	Data meaning instruction	R/W attribute
	200AH	Virtual input terminal command , range: 0x000 – 0x1FF	R/W
	200BH	Virtual input terminal command , range: 0x00 – 0x0F	R/W
	200CH	Voltage setting value (special for V/F separation) (0 – 1000, 1000 corresponds to the 100.0% of the rated voltage of the motor)	R/W
	200DH	AO output setting 1 (-1000 – 1000, 1000 corresponds to 100.0%)	R/W
	200EH	AO output setting 2 (-1000 – 1000, 1000 corresponds to 100.0%)	R/W
		0001H: forward running 0002H: forward running	
SW 1 of the inverter	2100H	0003H: stop 0004H: fault 0005H: POFF state	R
SW 1 of the inverter	2101H	0006H: pre-exciting state Bit0: =0: bus voltage is not established =1: bus voltage is established Bi1 - 2: =00: motor 1 =01: motor 2 =10: motor 3 =11: motor 4 Bit3: =0: asynchronous motor =1: synchronous motor Bit4: =0: pre-alarm without overload =1:overload pre-alarm Bit5 - Bit6 :=00: keypad control =01: terminal control =10: communication control	R
Inverter fault code	2102H	See the fault type instruction	R
Identifying code of the inverter	2103H	GD200x0106	R
Operation frequency	3000H	Range: 0.00Hz – <u>P00.03</u>	R
Setting frequency	3001H	Range: 0.00Hz – <u>P00.03</u>	R
Bus voltage	3002H	Range: 0 – 2000V	R

Function instruction	Address definition	Data meaning instruction	R/W attribute
Output voltage	3003H	Range: 0 – 1200V	R
Output current	3004H	Range: 0.0 – 3000.0A	R
Operation speed	3005H	Range: 0 – 65535RPM	R
Output power	3006H	Range: -300.0 – 300.0%	R
Output torque	3007H	Range: -250.0 – 250.0%	R
Close loop setting	3008H	Range: -100.0% – 100.0%	R
Close loop feedback	3009H	Range: -100.0% – 100.0%	R
PID setting	3008H	-100.0 - 100.0% (unit: 0.1%)	R
PID feedback	3009H	-100.0 – 100.0% (unit: 0.1%)	R
Input IO	300AH	000 – 1FF	
Input IO	300BH	000 – 1FF	
AI 1	300CH	Range: 0.00 – 10.00V	R
AI 2	300DH	Range: 0.00 – 10.00V	R
AI 3	300EH	Range: 0.00 – 10.00V	R
AI 4	300FH	Range: -10.00 – 10.00V	R
Read high speed pulse 1 input	3010H	Range: 0.00 – 50.00kHz	R
Read high speed pulse 2 input	3011H	Reserved	R
Read current step number of multi-step speed	3012H	Range: 0 – 15	R
External length	3013H	Range: 0 – 65535	R
External counting value	3014H	Range: 0 – 65535	R
Torque setting	3015H	-300.0 – 300.0% (Unit: 0.1%)	R
Inverter code	3016H		R
Fault code	5000H		R

R/W characteristics means the function is with read and write characteristics. For example, "communication control command" is writing chrematistics and control the inverter with writing command (06H). R characteristic can only read other than write and W characteristic can only write other than read.

Note: When operating on the inverter with the table above, it is necessary to enable some parameters. For example, the operation of running and stopping, it is necessary to set <u>P00.01</u> to communication running command channel.

The encoding rules for device codes (corresponds to identifying code 2103H of the inverter)

Code high 8bit	Meaning	Code low 8 position	Meaning
01	Goodrive	06	Goodrive20-EU Vector Inverter

Note: the code is consisted of 16 bit which is high 8 bits and low 8 bits. High 8 bits mean the motor type series and low 8 bits mean the derived motor types of the series. For example, 0110H means Goodrive20-EU vector inverters.

7.4.3 Fieldbus ratio values

The communication data is expressed by hex in actual application and there is no radix point in hex. For example, 50.12Hz cannot be expressed by hex so 50.12 can be magnified by 100 times into 5012, so hex 1394H can be used to express 50.12.

A non-integer can be timed by a multiple to get an integer and the integer can be called fieldbus ratio values.

The fieldbus ratio values are referred to the radix point of the setting range or default value in the function parameter list. If there are figures behind the radix point (n=1), then the fieldbus ratio value m is 10^{n} . Take the table as the example:

Function code	Name	Details	Setting range	Default value	Modify
<u>P01.20</u>	Wake-up from sleep delay time	0.0 - 3600.0s (valid when <u>P01.19</u> =2)	0.0 - 3600.0	0.0s	0
<u>P01.21</u>	Restart after power off	0: Disable 1: Enable	0 - 1	0	0

If there is one figure behind the radix point in the setting range or the default value, then the fieldbus ratio value is 10. if the data received by the upper monitor is 50, then the "hibernation restore delay time" is $5.0 (5.0=50\div10)$.

If Modbus communication is used to control the hibernation restore delay time as 5.0s. Firstly, 5.0 can be magnified by 10 times to integer 50 (32H) and then this data can be sent.

01 06 01 14 00 32 49 E7 Inverter Write command address Data number CRC check

After the inverter receives the command, it will change 50 into 5 according to the fieldbus ratio value and then set the hibernation restore delay time as 5s.

Another example, after the upper monitor sends the command of reading the parameter of hibernation restore delay time, if the response message of the inverter is as following:

	<u>01</u>	<u>03</u>	<u>02</u>	<u>00 32</u>	<u>39 91</u>
--	-----------	-----------	-----------	--------------	--------------

Inverter address	Read command	2-byte data	Parameters data	CRC check
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Because the parameter data is 0032H (50) and 50 divided by 10 is 5, then the hibernation restore delay time is 5s.

7.4.4 Fault message response

There may be fault in the communication control. For example, some parameter can only be read. If a writing message is sent, the inverter will return a fault response message.

The fault message is from the inverter to the master, its code and meaning is as below:

Code	Name	Meaning
01H	Illegal command	The command from master cannot be executed. The reason maybe: 1. This command is only for new version and this version cannot realize. 2. Slave is in fault state and cannot execute it.
02H	Illegal data address.	Some of the operation addresses are invalid or not allowed to access. Especially the combination of the register and the transmitting bytes are invalid.
03H	Illegal value	When there are invalid data in the message framed received by slave. Note: This error code does not indicate the data value to write exceed the range, but indicate the message frame is an illegal frame.
04H	Operation failed	The parameter setting in parameter writing is invalid. For example, the function input terminal cannot be set repeatedly.
05H	Password error	The password written to the password check address is not same as the password set by P7.00.
06H	Data frame error	In the frame message sent by the upper monitor, the length of the digital frame is incorrect or the counting of CRC check bit in RTU is different from the lower monitor.
07H	Written not allowed.	It only happen in write command, the reason maybe: 1. The written data exceeds the parameter range. 2. The parameter should not be modified now. 3. The terminal has already been used.
08H	The parameter cannot be modified during running	The modified parameter in the writing of the upper monitor cannot be modified during running.

Code	Name	Meaning
09H	Password protection	When the upper monitor is writing or reading and the user password is set without password unlocking, it will report that the system is locked.

The slave uses functional code fields and fault addresses to indicate it is a normal response or some error occurs (named as objection response). For normal responses, the slave shows corresponding function codes, digital address or sub-function codes as the response. For objection responses, the slave returns a code which equals the normal code, but the first byte is logic 1.

For example: when the master sends a message to the slave, requiring it to read a group of address data of the inverter function codes, there will be following function codes:

0000011(Hex03H)

For normal responses, the slave responds the same codes, while for objection responses, it will return:

10000011(Hex 83H)

Besides the function codes modification for the objection fault, the slave will respond a byte of abnormal code which defines the error reason.

When the master receives the response for the objection, in a typical processing, it will send the message again or modify the corresponding order.

For example, set the "running command channel" of the inverter (P00.01, parameter address is 0001H) with the address of 01H to 03, the command is as following:

<u>01</u>	<u>06</u>	<u>00 01</u>	<u>00 03</u>	<u>98 0B</u>
Inverter address	Read command	Parameters address	Parameters data	CRC check

But the setting range of "running command channel" is 0 - 2, if it is set to 3, because the number is beyond the range, the inverter will return fault response message as below:

A 4

40 40

<u>01</u>	80	04	<u>43 A3</u>
Inverter	Abnormal	Fault code	CRC check
address	response code		

00

Abnormal response code 86H means the abnormal response to writing command 06H; the fault code is 04H. In the table above, its name is operation failed and its meaning is that the parameter setting in parameter writing is invalid. For example, the function input terminal cannot be set repeatedly.

7.5 Example of writing and reading

Refer to section 7.3 for the command format.

~4

7.5.1 Example of reading command 03H

Example 1: read the state word 1 of the inverter with the address of 01H (refer to table 1). From the table 1, the parameter address of the state word 1 of the inverter is 2100H.

RTU mode:

The command sent to the inverter:

	<u>01</u>	<u>03</u>	<u>21 00</u>	<u>00 01</u>	<u>8E 36</u>
	Inverter address	Read command	Parameters address	Data number	CRC check
If the response n	nessage i	s as below	<i>I</i> :		
	<u>01</u>	<u>03</u>	<u>02</u>	<u>00 03</u>	<u>F8 45</u>

Data content

Inverter address

Read Data command address CRC check

ASCII mode:

The command sent to the inverter:

<u>:</u>	<u>01</u>	<u>03</u>	<u>21 00</u>	<u>00 01</u>	<u>DA</u>	<u>CR LF</u>
START	Inverter address	Read command	Parameters address	Data number	LRC check	END

If the response message is as below:

<u>:</u>	<u>01</u>	<u>03</u>	<u>02</u>	<u> 00 03</u>	<u>F7</u>	<u>CR LF</u>
START	Inverter address	Read command	Byte number	Data content	LRC check	END

The data content is 0003H. From the table 1, the inverter stops.

7.5.2 Example of writing command 06H

Example 1: make the inverter with the address of 03H to run forward. See table 1, the address of "communication control command" is 2000H and forward running is 0001. See the table below.

Function instruction	Address definition	Data meaning instruction	R/W characteristics
		0001H: forward running	
Communication control command	2000H	0002H: reverse running	
		0003H: forward jogging	
		0004H: reverse jogging	W/R
		0005H: stop	W/R
		0006H: coast to stop	
		(emergency stop)	
		0007H: fault reset	

Function instruction	Address definition	Data meaning instruction	R/W characteristics
		0008H: jogging stop	

RTU mode:

The command sent by the master:

<u>03</u>	<u>06</u>	<u>20 00</u>	<u>00 01</u>	<u>42 28</u>
-----------	-----------	--------------	--------------	--------------

Inverter Write Parameters Forward CRC check address address command running

If the operation is successful, the response may be as below (the same with the command sent by the master):

<u>03</u>	<u>06</u>	<u>20 00</u>	<u>00 01</u>	<u>42 28</u>
Inverter address	Write	Parameters address	Forward	CRC check

command

ASCII mode:

The command sent to the inverter:

<u>:</u>	<u>01</u>	<u>06</u>	<u>20 00</u>	<u>00 01</u>	D6	<u>CR LF</u>
START	Inverter address	Write command	Parameters address	Data number	LRC check	END

If the response message is as below:

<u>:</u>	<u>01</u>	<u>06</u>	20 00	<u>00 01</u>	D6	<u>CR LF</u>
START	Inverter address	Write	Parameters	Data number	LRC	END

Example 2: set the max. output frequency of the inverter with the address of 03H as100Hz.

Function code	Name	Details	Setting range	Default value	Modify
<u>P00.03</u>	Max. output frequency	<u>P00.04</u> –600.00Hz (400.00Hz)	10.00 - 600.00	50.00Hz	0

See the figures behind the radix point, the fieldbus ratio value of the max. output frequency (P00.03) is 100. 100Hz timed by 100 is 10000 and the corresponding hex is 2710H.

RTU mode:

The command sent by the master:

<u>03</u>	<u>06</u>	<u>00 03</u>	<u>27 10</u>	<u>62 14</u>	
Inverter	Write	Parameters address	Forward running	CRC check	

If the operation is successful, the response may be as below (the same with the command

sent by the master):

03	06	00 03	27 10	62 14

Inverter

Write Parameters command address Forward running CRC check

ASCII mode:

The command sent to the inverter:

<u>:</u>	<u>03</u>	<u>06</u>	<u>00 03</u>	<u>27 10</u>	BD	<u>CR LF</u>
START	Inverter address	Write command	Parameters address	Data number	LRC check	END

If the response message is as below:

<u>:</u>	<u>03</u>	<u>06</u>	<u>00 03</u>	<u>27 10</u>	BD	<u>CR LF</u>
START	Inverter address	Write comman	Parameters d address	Data number	LRC check	END

7.5.3 Example of continuous writing command 10H

Example 1: make the inverter whose address is 01H run forward at 10Hz. Refer to the instruction of 2000H and 0001. Set the address of "communication setting frequency" is 2001H and 10Hz corresponds to 03E8H. See the table below.

Function instruction	Address definition	Data meaning instruction	R/W attribute	
		0001H: forward running		
		0002H: reverse running		
		0003H: forward jogging		
Communication	2000H	0004H: reverse jogging	W/R	
control command		0005H: stop	W/K	
		0006H: coast to stop (emergency stop)		
		0007H: fault reset		
		0008H: jogging stop		
The address of	2001H	Communication setting frequency (0 – Fmax		
communication	20016	(unit: 0.01Hz))	W/R	
setting	2002H	PID given, range (0 – 1000, 1000 corresponds	vv/R	
seung	20020	to100.0%)		

RTU mode:

The command sent to the inverter:

<u>01</u>	<u>10</u>	<u>20 00</u>	<u>00 02</u>	<u>04</u>	<u>00 01 0</u>)3 E8	<u>3B 10</u>
Inverter address	Continuous writing command	Parameters address	Data number	Byte number	Forward running	10Hz	CRC check

If the response message is as below:

<u>01</u>	<u>10</u>	<u>20 00</u>	<u>00 02</u>	<u>4A 08</u>
Inverter	Continuous	Parameters	Data	CRC check
address	writing	address	number	

command

ASCII mode:

The command sent to the inverter:

<u>:</u>	<u>01</u>	<u>10</u>	20 00	00 02	<u>04</u>	<u>00 01 03 E8</u>	BD	<u>CR LF</u>
START	Inverter address	Continuous writing command	Parameters address	Data number	Byte number	Forward running	LRC check	END

If the response message is as below:

<u>:</u>	01	10	20 00	00 02	CD	<u>CR LF</u>
START	Inverter address	Continuous writing command	Parameters address	Data number	LRC check	END

Example 2: set the ACC time of 01H inverter as 10s and the DEC time as 20s

P00.11 ACC time 1	Setting range of P00.11 and P00.12:	Depend on model	0
P00.12 DEC time 1	0.0 – 3600.0s	Depend on model	0

The corresponding address of <u>P00.11</u> is 000B, the ACC time of 10s corresponds to 0064H, and the DEC time of 20s corresponds to 00C8H.

RTU mode:

The command sent to the inverter:

<u>01</u>	<u>10</u>	<u>00 0B</u>	<u>00 02</u>	<u>04</u>	<u>00 64</u>	<u>00 C8</u>	F2 55
Inverter address	Continuous writing	Parameters address	Data number	Byte number	10s	20s	CRC check

If the response message is as below:

<u>01</u>	<u>10</u>	<u>00 0B</u>	<u>00 02</u>	<u>30 0A</u>
Inverter address	Continuous writing command	Parameters address	Data number	CRC check

ASCII mode:

The command sent to the inverter:

<u>:</u>	<u>01</u>	<u>10</u>	<u>00 0B</u>	<u>00 02</u>	<u>04</u>	<u>00 64</u>	<u>00 C8 B2</u>	<u>CR LF</u>
START	Inverter address	Continuous writing command	Parameters address	Data number	10s	20s	LRC check	END

If the response message is as below:



Note: the blank in the above command is for illustration. The blank cannot be added in the actual application unless the upper monitor can remove the blank by themselves.

7.6 Common communication fault

Common communication faults: no response to the communication or the inverter returns abnormal fault.

The possible reason for no response to the communication:

Selecting wrong serial interface, for example, if the converter is COM1, selecting COM2 during the communication

The baud rate, digital bit, end bit and check bit are not the same with the inverter + and - of RS485 are connected in reverse.

The 485 wire cap on the terminal board of the inverter is not plug in. the wire cap in behind the terminal arrangement.

Appendix A Technical data

A.1 Ratings

A.1.1 Capacity

Inverter sizing is based on the rated motor current and power. To achieve the rated motor power given in the table, the rated current of the inverter must be higher than or equal to the rated motor current. Also the rated power of the inverter must be higher than or equal to the rated motor power. The power ratings are the same regardless of the supply voltage within one voltage range.

Note:

 The maximum allowed motor shaft power is limited to 1.5*PN. If the limit is exceeded, motor torque and current are automatically restricted. The function protects the input bridge of the drive against overload.

2. The ratings apply at ambient temperature of 40°C.

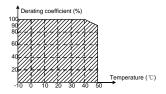
3. It is important to check that in common DC systems the power flowing through the common DC connection does not exceed PN.

A.1.2 Derating

The load capacity decreases if the installation site ambient temperature exceeds 40°C, the altitude exceeds 1000 meters or the switching frequency is changed from 4 kHz to 8, 12 or 15 kHz.

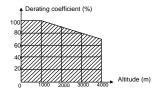
A.1.2.1 Temperature derating

In the temperature range +40°C...+50°C, the rated output current is decreased by 1% for every additional 1°C. Refer to the below list for the actual derating.



A.1.2.2 Altitude derating

When the altitude of the site exceeds 1000 m, the inverter can run at the rated power. When the altitude exceeds 1000m but is lower than 3000m, derate 1% for every additional 100m, For details about the derating, see the following figure.



When the altitude exceeds 2000m, configure an isolation transformer on the input end of the inverter.

When the altitude exceeds 3000m but is lower than 5000m, contact our company for technical consultation. Do not use the inverter at an altitude higher than 5000m.

A.2 CE

A.2.1 CE marking

The CE mark is attached to the drive to verify that the drive follows the provisions of the European Low Voltage (2006/95/EC) and EMC Directives (2004/108/EC).

A.2.2 Compliance with the European EMC Directive

The EMC Directive defines the requirements for immunity and emissions of electrical equipment used within the European Union. The EMC product standard (EN 61800-3:2004) covers requirements stated for drives. See section *EMC regulations*

A.3 EMC regulations

EMC product standard (EN 61800-3:2004) contains the EMC requirements to the inverter.

First environment: domestic environment (includes establishments connected to a low-voltage network which supplies buildings used for domestic purposes).

Second environment includes establishments connected to a network not directly supplying domestic premises.

Four categories of the inverter:

Inverter of category C1: inverter of rated voltage less than 1000 V and used in the first environment.

Inverter of category C2: inverter of rated voltage less than 1000 V other than pins, sockets and motion devices and intended to be installed and commissioned only by a professional electrician when used in the first environment.

Note: IEC/EN 61800-3 in EMC standard doesn't limit the power distribution of the inverter, but it defines the upstage, installation and commission. The professional electrician has necessary skills in installing and/or commissioning power drive systems, including their EMC aspects.

Inverter of category C3: inverter of rated voltage less than 1000 V and used in the second environment other than the first one

Inverter of category C4: inverter of rated voltage more than 1000 V or the nominal current is above or equal to 400A and used in the complicated system in second environment

A.3.1 Category C2

The emission limits are complied with the following provisions:

1. The optional EMC filter is selected according to the options and installed as specified in the EMC filter manual.

2. The motor and control cables are selected as specified in this manual.

3. The drive is installed according to the instructions given in this manual.



In a domestic environment, this product may cause radio inference, in which case supplementary mitigation measures may be required.

A.3.2 Category C3

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The immunity performance of the drive complies with the demands of IEC/EN 61800-3, second environment.

The emission limits are complied with the following provisions:

1. The optional EMC filter is selected according to the options and installed as specified in the EMC filter manual.

2. The motor and control cables are selected as specified in this manual.

3. The drive is installed according to the instructions given in this manual.



A drive of category C3 is not intended to be used on a low-voltage public network which supplies domestic premises. Radio frequency interference is expected if the drive is used on such a network.

Appendix B Dimension drawings

Dimension drawings of the Goodrive20-EU are shown below. The dimensions are given in millimeters and inches.

B.1 External keypad structure

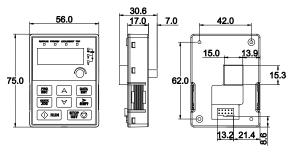


Figure B-1 Keypad dimensions

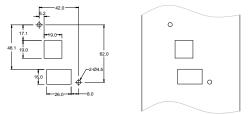


Figure B-2 Dimensions of keypad installation without bracket

Note: The external keypad is optional for the inverters (1PH 230V/3PH 400V \leq 2.2kW and 3PH 230V \leq 0.75kW); the standard keypad of inverters (3PH 400V \geq 4kW and 3PH 230V \geq 1.5kW) can be used as the external keypad.

The keypad can be installed on a bracket if it is used as an external one. Two kinds of installation brackets are supported. The installation brackets are optional accessories. Figure B-3 shows their outline and installation dimensions.

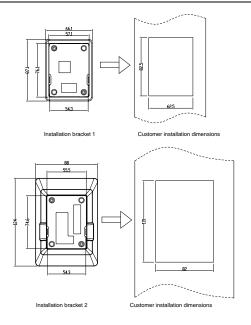
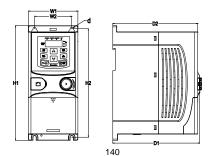


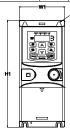
Figure B-3 Outline and installation dimensions

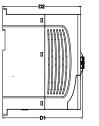
B.2 Inverter chart



Model	W1	W2	H1	H2	D1	D2	Installation hole (d)
GD20-0R4G-S2-EU	80.0	60.0	160.0	150.0	123.5	120.3	5
GD20-0R7G-S2-EU	80.0	60.0	160.0	150.0	123.5	120.3	5
GD20-1R5G-S2-EU	80.0	60.0	185.0	175.0	140.5	137.3	5
GD20-2R2G-S2-EU	80.0	60.0	185.0	175.0	140.5	137.3	5
GD20-0R4G-2-EU	80.0	60.0	185.0	175.0	140.5	137.3	5
GD20-0R7G-2-EU	80.0	60.0	185.0	175.0	140.5	137.3	5
GD20-0R7G-4-EU	80.0	60.0	185.0	175.0	140.5	137.3	5
GD20-1R5G-4-EU	80.0	60.0	185.0	175.0	140.5	137.3	5
GD20-2R2G-4-EU	80.0	60.0	185.0	175.0	140.5	137.3	5

Figure B-4 Wall mounting of 0.75 - 2.2kW inverters (Dimension unit: mm)





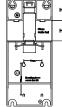


Figure B-5 Rail mounting of inverters of 1PH 220V/3PH 380V (≤2.2kW) and 3PH 220V (≤0.75kW) (Dimension unit: mm)

Model	W1	H1	H3	H4	D1	D2	Installation hole (d)
GD20-0R4G-S2-EU	80.0	160.0	35.4	36.6	123.5	120.3	5
GD20-0R7G-S2-EU	80.0	160.0	35.4	36.6	123.5	120.3	5
GD20-1R5G-S2-EU	80.0	185.0	35.4	36.6	140.5	137.3	5
GD20-2R2G-S2-EU	80.0	185.0	35.4	36.6	140.5	137.3	5
GD20-0R4G-2-EU	80.0	185.0	35.4	36.6	140.5	137.3	5
GD20-0R7G-2-EU	80.0	185.0	35.4	36.6	140.5	137.3	5
GD20-0R7G-4-EU	80.0	185.0	35.4	36.6	140.5	137.3	5
GD20-1R5G-4-EU	80.0	185.0	35.4	36.6	140.5	137.3	5
GD20-2R2G-4-EU	80.0	185.0	35.4	36.6	140.5	137.3	5

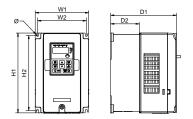


Figure B-6 Wall mounting of 3PH 400V 4 - 37kW and 3PH 230V 1.5 - 7.5 kW inverters

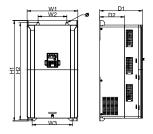


Figure B-7 Wall mounting of 3PH 400V 45 - 75kW inverters

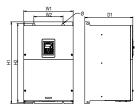


Figure B-8 Wall mounting of 3PH 400V 90 - 110kW inverters (Dimension (unit: mm))

Model	W1	W2	W3	H1	H2	D1	D2	Installation hole
GD20-1R5G-2-EU	146.0	131.0		256.0	243.5	167.0	84.5	6
GD20-2R2G-2-EU	146.0	131.0		256.0	243.5	167.0	84.5	6
GD20-004G-2-EU	146.0	131.0		256.0	243.5	167.0	84.5	6
GD20-5R5G-2-EU	170.0	151.0		320.0	303.5	196.3	113.0	6

Model	W1	W2	W3	H1	H2	D1	D2	Installation hole
GD20-7R5G-2-EU	170.0	151.0		320.0	303.5	196.3	113.0	6
GD20-004G-4-EU	146.0	131.0		256.0	243.5	167.0	84.5	6
GD20-5R5G-4-EU	146.0	131.0	_	256.0	243.5	167.0	84.5	6
GD20-7R5G-4-EU	170.0	151.0		320.0	303.5	196.3	113.0	6
GD20-011G-4-EU	170.0	151.0		320.0	303.5	196.3	113.0	6
GD20-015G-4-EU	170.0	151.0		320.0	303.5	196.3	113.0	6
GD20-018G-4-EU	200.0	185.0		340.6	328.6	184.3	104.5	6
GD20-022G-4-EU	200.0	185.0		340.6	328.6	184.3	104.5	6
GD20-030G-4-EU	250.0	230.0	_	400.0	380.0	202.0	123.5	6
GD20-037G-4-EU	250.0	230.0	_	400.0	380.0	202.0	123.5	6
GD20-045G-4-EU	282.0	160.0	226.0	560.0	542.0	238.0	138.0	9
GD20-055G-4-EU	282.0	160.0	226.0	560.0	542.0	238.0	138.0	9
GD20-075G-4-EU	282.0	160.0	226.0	560.0	542.0	238.0	138.0	9
GD20-090G-4-EU	338.0	200.0	_	554.0	535.0	329.2	_	9.5
GD20-110G-4-EU	338.0	200.0	_	554.0	535.0	329.2	_	9.5

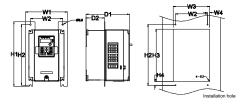


Figure B-9 Flange mounting of 3PH 400V 4 - 75kW and 3PH 230V 1.5 - 7.5kW inverters

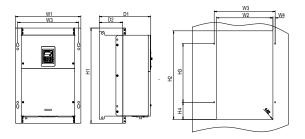


Figure B-10 Flange mounting of 3PH 400V 90 - 110kW inverters

Dimension (unit: mm)

Model	W1	W2	W3	W4	H1	H2	H3	H4	D1	D2	Installation hole	Screw
GD20-1R5G-2-EU	170.2	131	150	9.5	292	276	260	6	167	84.5	6	M5
GD20-2R2G-2-EU	170.2	131	150	9.5	292	276	260	6	167	84.5	6	M5
GD20-004G-2-EU	170.2	131	150	9.5	292	276	260	6	167	84.5	6	M5
GD20-5R5G-2-EU	191.2	151	174	11.5	370	351	324	12	196.3	113	6	M5
GD20-7R5G-2-EU	191.2	151	174	11.5	370	351	324	12	196.3	113	6	M5
GD20-004G-4-EU	170.2	131	150	9.5	292	276	260	6	167	84.5	6	M5
GD20-5R5G-4-EU	170.2	131	150	9.5	292	276	260	6	167	84.5	6	M5
GD20-7R5G-4-EU	191.2	151	174	11.5	370	351	324	12	196.3	113	6	M5
GD20-011G-4-EU	191.2	151	174	11.5	370	351	324	12	196.3	113	6	M5
GD20-015G-4-EU	191.2	151	174	11.5	370	351	324	12	196.3	113	6	M5
GD20-018G-4-EU	266	250	224	13	371	250	350.6	20.3	184.6	104	6	M5
GD20-022G-4-EU	266	250	224	13	371	250	350.6	20.3	184.6	104	6	M5
GD20-030G-4-EU	316	300	274	13	430	300	410	55	202	118.3	6	M5
GD20-037G-4-EU	316	300	274	13	430	300	410	55	202	118.3	6	M5
GD20-045G-4-EU	352	332	306	13	580	400	570	80	238	133.8	9	M8
GD20-055G-4-EU	352	332	306	13	580	400	570	80	238	133.8	9	M8
GD20-075G-4-EU	352	332	306	13	580	400	570	80	238	133.8	9	M8
GD20-090G-4-EU	418.5	361	389.5	14.2	600	559	370	108.5	329.5	149.5	9.5	M8
GD20-110G-4-EU	418.5	361	389.5	14.2	600	559	370	108.5	329.5	149.5	9.5	M8

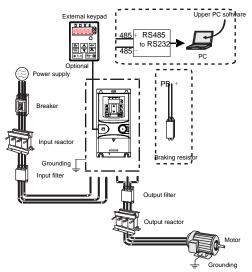
Note: An optional flange installation bracket is required for flange installation.

Appendix C Peripheral options and parts

This chapter describes how to select the options and parts of Goodrive20-EU series.

C.1 Peripheral wiring

Below is the peripheral wiring of Goodrive20-EU series inverters.



Pictures	Name	Descriptions
	External keypad	Including the external keypads with and without the function of parameter copying. When the external keypad with the function of parameter copying is valid, the local keypad is off; when the external keypad without the function of parameter copying is valid, the local and external keypads are on at the same time.

Pictures	Name	Descriptions
	Cables	Device to transfer the electronic signals
	Breaker	Prevent from electric shock and protect the power supply and the cables system from overcurrent when short circuits occur. (Please select the breaker with the function of reducing high order harmonic and the rated sensitive current to 1 inverter should be above 30mA).
ţ <u>ā</u>	Input reactor	This device is used to improve the power factor of the input side of the inverter and control the higher harmonic current.
	Input filter	Control the electromagnetic interference generated from the inverter, please install close to the input terminal side of the inverter.
	Brake resistors	Shorten the DEC time. Only brake resistors are needed for Goodrive20-EU inverters.
	Output filter	Control the interference from the output side of the inverter and please install close to the output terminals of the inverter.
(A)	Output reactor	Prolong the effective transmitting distance of the inverter to control the sudden high voltage when switching on/off the IGBT of the inverter.
	Membrane of heat releasing holes at the side	Apply to severe environment and improve protective effect. Derate 10% of the machine.

C.2 Power supply



Check that the voltage degree of the inverter complies with the voltage of the supply power voltage.

C.3 Cables

C.3.1 Power cables

Dimension the input power and motor cables according to local regulations.

Note: A separate PE conductor is required if the conductivity of the cable shield is not sufficient for the purpose.

C.3.2 Control cables

All analog control cables and the cable used for the frequency input must be shielded.

The relay cable needs the cable type with braided metallic screen.

Note: Run analog and digital signals in separate cables.

Check the insulation of the input power cable according to local regulations before connecting to the drive.

		ommended	Connecting cable size				
Model		e size (mm²)		(mm²)	r	Terminal	5 . 5
	RST UVW	PE	RST UVW	P1, (+)	PE	screw	torque (Nm)
GD20-0R4G-S2-EU	-	1.5	1 – 4	1 – 4	1 – 4	M3	0.8
GD20-0R7G-S2-EU	1.5	1.5	1 – 4	1 – 4	1 – 4	M3	0.8
GD20-1R5G-S2-EU	2.5	2.5	1 – 4	1 – 4	1 – 4	M3	0.8
GD20-2R2G-S2-EU	2.5	2.5	1 – 4	1 – 4	1 – 4	M3	0.8
GD20-0R4G-2-EU	1.5	1.5	1-1.5	1-1.5	1-1.5	M3	0.8
GD20-0R7G-2-EU	1.5	1.5	1-1.5	1-1.5	1-1.5	M3	0.8
GD20-1R5G-2-EU	2.5	2.5	1.5 – 6	2.5 – 6	2.5 – 6	M4	1.13
GD20-2R2G-2-EU	2.5	2.5	1.5 – 6	2.5 – 6	2.5 – 6	M4	1.13
GD20-004G-2-EU	2.5	2.5	1.5 – 6	2.5 – 6	2.5 – 6	M4	1.13
GD20-5R5G-2-EU	4	4	4 – 10	4 – 10	4 – 10	M5	2.3
GD20-7R5G-2-EU	6	6	4 – 10	4 – 10	4 – 10	M5	2.3
GD20-0R7G-4-EU	1.5	1.5	1-1.5	1-1.5	1-1.5	M3	0.8
GD20-1R5G-4-EU	1.5	1.5	1-1.5	1-1.5	1-1.5	M3	0.8
GD20-2R2G-4-EU	1.5	1.5	1-1.5	1-1.5	1-1.5	M3	0.8
GD20-004G-4-EU	2.5	2.5	2.5 – 6	2.5 – 6	2.5 – 6	M4	1.13
GD20-5R5G-4-EU	2.5	2.5	2.5 – 6	2.5 – 6	2.5 – 6	M4	1.13
GD20-7R5G-4-EU	4	4	4 – 10	4 – 10	4 – 10	M5	2.3
GD20-011G-4-EU	6	6	4 – 10	4 – 10	4 – 10	M5	2.3
GD20-015G-4-EU	6	6	4 – 10	4 – 10	4 – 10	M5	2.3
GD20-018G-4-EU	10	10	10 – 16	10 – 16	10 – 16	M5	2.3
GD20-022G-4-EU	16	16	10 – 16	10 – 16	10 – 16	M5	2.3
GD20-030G-4-EU	25	16	25 – 50	25 – 50	16 – 25	M6	2.5
GD20-037G-4-EU	25	16	25 – 50	25 – 50	16 – 25	M6	2.5
GD20-045G-4-EU	35	16	35 – 70	35 – 70	16 – 35	M8	10
GD20-055G-4-EU	50	25	35 – 70	35 – 70	16 – 35	M8	10

Madal		ommended size (mm²)	Connecting cable size (mm ²)			Terminal	Tightening
Model	RST	PE	RST	P1, (+)	PE	screw	torque (Nm)
GD20-075G-4-EU	UVW 70	35	UVW 35 – 70	35 – 70	16 – 35	M8	10
GD20-090G-4-EU	95	50	70 – 120	70 – 120	50 - 70	M12	35
GD20-110G-4-EU	120	70	70 – 120	70 – 120	50 – 70	M12	35

Note:

- It is appropriate to use the recommended cable size under 40°C and rated current. The wiring distance should be no more than 100m.
- 2. Terminals P1, (+), PB and (-) connects the DC reactor options and parts.

C.4 Breaker and electromagnetic contactor

It is necessary to add fuse for the avoidance of overload.

It is appropriate to use a breaker (MCCB) which complies with the inverter power in the 3-phase AC power and input power and terminals. The capacity of the inverter should be 1.5-2 times of the rated current.



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Due to the inherent operating principle and construction of circuit breakers, independent of the manufacturer, hot ionized gases may escape from the breaker enclosure in case of a short-circuit. To ensure safe use, special attention must be paid to the installation and placement of the breakers. Follow the manufacturer's instructions.

It is necessary to install the electromagnetic contactor in the input side to control the switching on and off safety of the main circuit. It can switch off the input power supply when system faults.

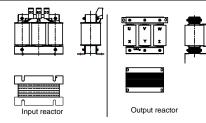
Model	Fuse (A)	Breaker (A)	Rated working current of the contactor (A)
GD20-0R4G-S2-EU	10	10	9
GD20-0R7G-S2-EU	16	16	12
GD20-1R5G-S2-EU	25	25	25
GD20-2R2G-S2-EU	50	40	32
GD20-0R4G-2-EU	6	6	9
GD20-0R7G-2-EU	10	10	9
GD20-1R5G-2-EU	16	16	12
GD20-2R2G-2-EU	25	25	18
GD20-004G-2-EU	35	32	25
GD20-5R5G-2-EU	35	32	32
GD20-7R5G-2-EU	50	63	50

Model	Fuse (A)	Breaker (A)	Rated working current of the contactor (A)
GD20-0R7G-4-EU	6	6	9
GD20-1R5G-4-EU	10	10	9
GD20-2R2G-4-EU	10	10	9
GD20-004G-4-EU	25	25	25
GD20-5R5G-4-EU	35	32	25
GD20-7R5G-4-EU	50	40	38
GD20-011G-4-EU	63	63	50
GD20-015G-4-EU	63	63	50
GD20-018G-4-EU	100	100	65
GD20-022G-4-EU	100	100	80
GD20-030G-4-EU	125	125	95
GD20-037G-4-EU	150	160	115
GD20-045G-4-EU	150	200	170
GD20-055G-4-EU	200	200	170
GD20-075G-4-EU	250	250	205
GD20-090G-4-EU	325	315	245
GD20-110G-4-EU	350	350	300

C.5 Reactors

Transient high current in the input power circuit may cause damage to the rectifying components. It is appropriate to use AC reactor in the input side for the avoidance of high-voltage input of the power supply and improvement of the power factors.

When the distance between the inverter and motor is longer than 50 m, the parasitic capacitance between the long cable and ground may cause large leakage current, and overcurrent protection of the inverter may be frequently triggered. To prevent this from happening and avoid damage to the motor insulator, compensation must be made by adding an output reactor. When an inverter is used to drive multiple motors, take the total length of the motor cables (that is, sum of the lengths of the motor cables) into account. When the total length is longer than 50 m, an output reactor must be added on the output side of the inverter. If the distance between the inverter and motor is 50 m to 100 m, select the reactor according to the following table. If the distance is longer than 100 m, contact INVT's technical support technicians.



Model	Input reactor	Output reactor
GD20-0R4G-S2-EU		
GD20-0R7G-S2-EU		
GD20-1R5G-S2-EU		
GD20-2R2G-S2-EU		
GD20-0R4G-2-EU	ACL2-1R5-4	OCL2-1R5-4
GD20-0R7G-2-EU	ACL2-1R5-4	OCL2-1R5-4
GD20-1R5G-2-EU	ACL2-004-4	OCL2-004-4
GD20-2R2G-2-EU	ACL2-004-4	OCL2-004-4
GD20-004G-2-EU	ACL2-5R5-4	OCL2-5R5-4
GD20-5R5G-2-EU	ACL2-7R5-4	OCL2-7R5-4
GD20-7R5G-2-EU	ACL2-015-4	OCL2-015-4
GD20-0R7G-4-EU	ACL2-1R5-4	OCL2-1R5-4
GD20-1R5G-4-EU	ACL2-1R5-4	OCL2-1R5-4
GD20-2R2G-4-EU	ACL2-2R2-4	OCL2-2R2-4
GD20-004G-4-EU	ACL2-004-4	OCL2-004-4
GD20-5R5G-4-EU	ACL2-5R5-4	OCL2-5R5-4
GD20-7R5G-4-EU	ACL2-7R5-4	OCL2-7R5-4
GD20-011G-4-EU	ACL2-011-4	OCL2-011-4
GD20-015G-4-EU	ACL2-015-4	OCL2-015-4
GD20-018G-4-EU	ACL2-018-4	OCL2-018-4
GD20-022G-4-EU	ACL2-022-4	OCL2-022-4
GD20-030G-4-EU	ACL2-037-4	OCL2-037-4
GD20-037G-4-EU	ACL2-037-4	OCL2-037-4
GD20-045G-4-EU	ACL2-045-4	OCL2-045-4
GD20-055G-4-EU	ACL2-055-4	OCL2-055-4
GD20-075G-4-EU	ACL2-075-4	OCL2-075-4
GD20-090G-4-EU	ACL2-110-4	OCL2-110-4
GD20-110G-4-EU	ACL2-110-4	OCL2-110-4

Note:

The rated derate voltage of the input reactor is 2%±15%. The rated derate voltage of the output reactor is 1%±15%. Above options are external, the customer should indicate when purchasing.

C.6 Filter

C.6.1 C3 Filter type instruction

$\frac{FLT}{A} - \frac{P04}{B} \frac{003L}{C} - \frac{C}{F} - \frac{C}{G}$

Character designation	Detailed instruction		
А	FLT: inverter filter series		
В	Filter type P: power supply filter L: output filter		
с	Voltage degree S2: AC 1PH 220V(-15%) – 240V(+10%) 04: AC 3PH 380V (-15%) – 440V(+10%)		
D	3-digit development serial number. For example, 003 stands for the serial number of C3 filters in development		
E	Installation type L: Common type H: High performance type		
F	Utilization environment of the filters A: the first environment (IEC61800-3:2004) category C1 (EN 61800-3:2004) B: the first environment (IEC61800-3:2004) category C2 (EN 61800-3:2004) C: the second environment (IEC61800-3:2004) category C3 (EN 61800-3:2004)		
G	Lot No. G: Special for external C3 filter		

C.6.2 C3 filter

Goodrive20-EU series 1PH 220V/3PH 380V 2.2kW and below, 3PH 220V 0.75kW and below models can satisfy the requirements of IEC61800-3 C3 as shown in the table below; 3PH 380V 4kW and above, 3PH 220V 1.5kW and above models can be set to satisfy the requirements of IEC61800-3 C3 or not by jumper J10.

Note: Disconnect J10 when either of below situations occurs:

1. EMC filter is suitable for the neutral-grounding grid system. If it is used in IT grid system (neutral point is not grounded), disconnect J10;

2. During configuring residual current circuit-breaker, if tripping occurred during startup, disconnect J10.



Interference filter on input side: As the inverter may interfere with peripheral devices during working, this filter can be used to reduce the interference.

Noise filter on output side: This filter can be used to reduce the radio noise caused between the inverter and motor as well as the leakage current of the lead wires.

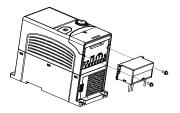
Model	Input filter	
GD20-0R4G-S2-EU		
GD20-0R7G-S2-EU	FLT-PS2004L-C-G	
GD20-1R5G-S2-EU	FLI-PS2004L-C-G	
GD20-2R2G-S2-EU	1	
GD20-0R4G-2-EU		
GD20-0R7G-2-EU		
GD20-0R7G-4-EU	FLT-P04007L-C-G	
GD20-1R5G-4-EU		
GD20-2R2G-4-EU		

Note:

1. The input EMI meet the requirement of C3 after adding input filters.

2. Above options are external, the customer should indicate when purchasing.

C.6.3 Installation instruction for C3 filter



The installation procedures for C3 filter are as below:

1. Connect the filter cable to the corresponding input terminal of the inverter according to the label;

2. Fix the filter onto the inverter with M3*10 screws (as shown in above picture).

C.6.4 C2 Filter type instruction

$\frac{FLT}{A} - \frac{P04}{BC} \frac{016L}{D} = \frac{B}{F}$

Character designation	Detailed instruction		
A	FLT: inverter filter series		
	Filter type		
В	P: power supply filter		
	L: output filter		
	Voltage degree		
С	S2: AC 1PH 220V(-15%) – 240V(+10%)		
	04: AC 3PH 380V(-15%) – 440V(+10%)		
D	3 bit rated current code "016" means 16A		
	Installation type		
E	L: Common type		
	H: High performance type		
	Utilization environment of the filters		
	A: the first environment (IEC61800-3:2004) category C1 (EN		
F	61800-3:2004)		
	B: the first environment (IEC61800-3:2004) category C2 (EN		
	61800-3:2004)		

C.6.5 C2 filter

Model	Input filter	Output filter		
GD20-0R4G-S2-EU	FLT-PS2010H-B	FLT-L04006L-B		
GD20-0R7G-S2-EU	FLI-F32010H-B	FLI-L04008L-B		
GD20-1R5G-S2-EU	FLT-PS2025L-B	FLT-L04016L-B		
GD20-2R2G-S2-EU	FLI-F32023L-B	FLI-L04016L-B		
GD20-0R4G-2-EU	FLT-P04006L-B	FLT-L04006L-B		
GD20-0R7G-2-EU	FEI-F04008E-B	FLI-L04006L-B		
GD20-1R5G-2-EU	FLT-P04016L-B	FLT-L04016L-B		
GD20-2R2G-2-EU	FEI-F04018E-B	FEI-E04010E-B		
GD20-004G-2-EU	FLT-P04032L-B	FLT-L04032L-B		
GD20-5R5G-2-EU	FLI-F04032L-B	FEI-E04032E-B		
GD20-7R5G-2-EU	FLT-P04045L-B	FLT-L04045L-B		
GD20-0R7G-4-EU				
GD20-1R5G-4-EU	FLT-P04006L-B	FLT-L04006L-B		
GD20-2R2G-4-EU				
GD20-004G-4-EU	FLT-P04016L-B	FLT-L04016L-B		
GD20-5R5G-4-EU		FLI-L04016L-B		
GD20-7R5G-4-EU	FLT-P04032L-B	FLT-L04032L-B		
GD20-011G-4-EU	1 21-1 040322-D	TET-E04032E-D		
GD20-015G-4-EU	FLT-P04045L-B	FLT-L04045L-B		
GD20-018G-4-EU	FEI-F04043E-B	FE1-E04043E-B		
GD20-022G-4-EU	FLT-P04065L-B	FLT-L04065L-B		
GD20-030G-4-EU	FLI-F04003E-B	FEI-E04003E-B		
GD20-037G-4-EU	FLT-P04100L-B	FLT-L04100L-B		
GD20-045G-4-EU	1 ET-1 04100E-B	1 E1-E04100E-B		
GD20-055G-4-EU	FLT-P04150L-B	FLT-L04150L-B		
GD20-075G-4-EU	FLI-F04130L-D	FLI-L04130L-D		
GD20-090G-4-EU	FLT-P04240L-B	FLT-L04240L-B		
GD20-110G-4-EU		FLI-LV424VL-D		

Note:

1. The input EMI meet the requirement of C2 after adding input filters.

2. Above options are external, the customer should indicate when purchasing.

C.7 Braking components

C.7.1 Select the braking components

It is appropriate to use brake resistor or brake unit when the motor brakes sharply or the motor is driven by a high inertia load. The motor will become a generator if its actual rotating

speed is higher than the corresponding speed of the reference frequency. As a result, the inertial energy of the motor and load return to the inverter to charge the capacitors in the main DC circuit. When the voltage increases to the limit, damage may occur to the inverter. It is necessary to apply brake unit/resistor to avoid this accident happens.

	 Only qualified electricians are allowed to design, install, commission and operate on the inverter.
	✤ Follow the instructions in "warning" during working. Physical injury or
	death or serious property may occur.
	Only qualified electricians are allowed to wire. Damage to the inverter or
<u> </u>	braking options and part may occur. Read carefully the instructions of
	brake resistors or units before connecting them to the inverter.
	♦ Do not connect the brake resistor to other terminals except for PB and
	(-). Do not connect the brake unit to other terminals except for (+) and
	(-).Damage to the inverter or braking circuit or fire may occur.
•	♦ Connect the brake resistor or brake unit to the inverter according to the
	diagram. Incorrect wiring may cause damage to the inverter or other
<u> </u>	devices.

Goodrive20-EU series inverters have internal brake units.

Model	Type of brake unit	Brake resistor at	Consumed power of the brake resistor			Min.
		100% of braking torque (Ω)	10% braking	50% braking	80% braking	brake resistor (Ω)
GD20-0R4G-S2-EU		361	0.06	0.30	0.48	42
GD20-0R7G-S2-EU		192	0.11	0.56	0.90	42
GD20-1R5G-S2-EU		96	0.23	1.10	1.80	30
GD20-2R2G-S2-EU		65	0.33	1.70	2.64	21
GD20-0R4G-2-EU	Internal	361	0.06	0.3	0.48	131
GD20-0R7G-2-EU		192	0.11	0.56	0.9	93
GD20-1R5G-2-EU		96	0.23	1.1	1.8	44
GD20-2R2G-2-EU		65	0.33	1.7	2.64	44
GD20-004G-2-EU	brake unit	36	0.6	3	4.8	33
GD20-5R5G-2-EU		26	0.75	4.13	6.6	25
GD20-7R5G-2-EU		19	1.13	5.63	9	13
GD20-0R7G-4-EU		653	0.11	0.56	0.90	240
GD20-1R5G-4-EU		326	0.23	1.13	1.80	170
GD20-2R2G-4-EU		222	0.33	1.65	2.64	130
GD20-004G-4-EU		122	0.6	3	4.8	80
GD20-5R5G-4-EU		89.1	0.75	4.13	6.6	60

Model	Type of brake unit	Brake resistor at	Consumed power of the brake resistor			Min. brake
		100% of braking torque (Ω)	10% braking	50% braking	80% braking	resistor (Ω)
GD20-7R5G-4-EU		65.3	1.13	5.63	9	47
GD20-011G-4-EU		44.5	1.65	8.25	13.2	31
GD20-015G-4-EU		32.0	2.25	11.3	18	23
GD20-018G-4-EU		27	3	14	22	19
GD20-022G-4-EU		22	3	17	26	17
GD20-030G-4-EU		17	5	23	36	17
GD20-037G-4-EU		13	6	28	44	11.7
GD20-045G-4-B-EU		10	7	34	54	8
GD20-055G-4-B-EU		8	8	41	66	8
GD20-075G-4-B-EU		6.5	11	56	90	6.4
GD20-090G-4-B-EU		5.4	14	68	108	4.4
GD20-110G-4-B-EU		4.5	17	83	132	4.4

Note:

Select the resistor and power of the brake unit according to the data our company provided.

The brake resistor may increase the braking torque of the inverter. The resistor power in the above table is designed on 100% braking torque and 10% braking usage ratio. If the users need more braking torque, the brake resistor can decrease properly and the power needs to be magnified.

A	Never use a brake resistor with a resistance below the minimum value specified for the particular drive. The drive and the internal chopper are not able to handle the overcurrent caused by the low resistance.
\wedge	Increase the power of the brake resistor properly in the frequent braking situation (the frequency usage ratio is more than 10%).

C.7.2 Placing the brake resistor

⊹

Use shielded cables for brake resistor cables.

Install all resistors in a place where they will cool.



The materials near the brake resistor must be non-flammable. The surface temperature of the resistor is high. Air flowing from the resistor is of hundreds of degrees Celsius. Protect the resistor against contact.

Only external brake resistor is needed in Goodrive20-EU.



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